

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Well API No. 30-045-26205	
Brannon Oil & Gas, Inc.	
2240A Forest Park Blvd., Fort Worth, Texas 76110	
<input type="checkbox"/> Other (Please explain)	
Change in Transporter of:	
Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
M. J. Brannon, 2240A Forest Park Blvd., Fort Worth, Texas, 76110	

DESCRIPTION OF WELL AND LEASE	Well No. 2E	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal <input checked="" type="checkbox"/> Private	Lease No. SF 078309
Federal 28				
Section 28	Township 25N	Range 9W	NMPM, San Juan County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)				
Permian	<input checked="" type="checkbox"/> or Condensate	P. O. Box 1183, Houston, TX 77251				
Permian	<input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
EL PASO NATURAL GAS		P.O.Box 4990, Farmington, NM 87499				
Well produces oil or liquids, or location of tanks	Unit L	Sec. 28	Twp. 25N	Rge. 9W	Is gas actually connected? Yes	When? June 25, 1985

COMPLETION DATA	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion - (X)								
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Productions (D/F, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Productions					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE			
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Oil Well	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
First New Oil Run To Tank			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity <input checked="" type="checkbox"/> Non-Grav
Casing Method (pitot, back pr)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APR 02 1990	
Richard Brannon		Date Approved	
Richard Brannon		By	
Pet. Engr.		SUPERVISOR DISTRICT #3	
3/28/90		Title	
817/924-8695			
Telephone No.			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.