- State of New Mexico - 12 S Copies - comace District Office - 14Ct 1 - Fox 1950, Нобы, NM 88240 Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

7 171 Л1 Ф Кю В элов Rd , Алес, NM 87415

-1...ICE u - Errawer DD, Ariesia, NM -88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	HEQU T	OTRA	NSPO	RT OIL	AND NAT	URAL GA	S	SINT.				
SC CALL M							W CII A		5-26205			
Brannon Oil & Gas							130 0	45 202				
2240A Forest Park	Blvd.	, For	t Wor	th, !		76110 (Plea se expla	in)					
well		Change in		r of:								
o aparon	Oil		Dry Gas	. 🗀 .								
ar, e in Operator LX	Casinghead	1 Gas	Condensa	<u> </u>			F.C	rt Wor	th. Te	xas, 761		
one in Operator LX one of operator give name andress of previous operator M.	J. Br	annon	, 224	10A F	orest F	ark bi	va., rc	or c wor	<u>,</u>			
DESCRIPTION OF WELL	AND LEA	Well No. Pool Name, Including Political					III			Clease Lease No. SF 078309		
Pederal 28		2E	L						West			
Son Letter LL	149	0	Feet From	n The So	outh Line	and	- Fee	t From The _	Wesc	Line		
agagn 28 Towns			Range	9W_	, NN	ирм, San	1 Juan			County		
OUSTONATION OF TRA	NSPORTE	R OF O	IL AND	NATU	RAL GAS			-Cebia G	orm is to be te	at)		
DESIGNATION OF TRANSPORTER OF OIL AND NA of Authorized Transporter of Oil or Cor densate					P. O. Box 1183, Houston, TX 77251							
PERMIAN area of Authorized Transporter of Casin	nghead Gas		or Dry Gaix X		Address (Give address to which approved P.O.BOX 4990, Farm			d come of this form is to be sent)				
EL PASO NATURAL GA	<u>\S</u>		Twp.	Rge.	Is gas actually	When	When 7					
well produces oil or liquids, or location of tanks.	17.	28	1 25N	9Ŵ	Yes		Ju	ine 25,	1985			
s production is conuningled with tha	from any oth	ner lease or	pool, give	comming	ling order num	per:						
COMPLETION DATA		Oil Well	,	as Well	New Well		Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	ı - (X)	i.	i		1	<u> </u>	<u> </u>	P.B.T.D.	l			
ne Spudded	Date Com	pl. Ready to	Prixi.		Total Depth			P.B.1.D.		_]		
evaluons (DF, RKB, RT, GR, etc.)	Name of F	Name of Producing Formation				Top OiVGus Pay			Tubing Depth			
					<u> </u>				Depth Casing Shoe			
(Terration)												
TUBING, CASING AND					CEMENTI	DEPTH SET			SACKS CEMENT			
HOLE SIZE	CA	CASING & TUBING SIZE				DEFIN SET						
								 				
					<u> </u>			J				
TEST DATA AND REQU	EST FOR	ALLOW	ABLE	il and mus	a he equal to o	r exceed top al	lowable for th	is depth or be	for full 24 ho	ws.)		
AL WELL (Test mint be after	r recovery of	iolal volun	e oj toda t	70 4703 7702	Producing N	sethod (Flow. p	ownp, gas lift,	etc.)		53 CTA		
The First New Oil Run To Tank	Date of Test				<u> </u>			Chare Size				
Longth of Test	Tubing P	ressure			Casing Pressure							
A. Call Prod. During Test	Oil - Bul	Oil - Bbls.			Water - Bbl	Water - Bbls.			G-AMERO 2 1990			
A Call Prod. During Test					J		<u> </u>	OIL C	ON. D	IV.		
GAS WELL					Rhie Cond	ensate/MMCF		Gravity P	Bottlen Que	•		
Actual Prod. Test - MCF/D	Length 0	of Test			Bois. Con.							
esting Method (pitot, back pr.)	'l'ubing l	l'ubing Pressur: (Shul-in)				Casing Pressure (Shut-in)			Choke Size			
A CORDATOR CEDTIE	ICATE C	F COM	IPLIA	NCE		01.00	NSFR\	/ATION	DIVISI	ON		
A L. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation Thereby certify that the rules and regulations of the Oil Conservation given above						OIL CONSERVATION DIVISION						
Except certify that the rules and regulations of the information given above in true and complete to the best of my knowledge and belief.					D-	Date Approved						
is true and complete to the best of t	ny kilowicago	, and Denet.	•		Da	ra whhion			1	,		
Richard Brannon					Ву	By SUPERVISOR DISTRICT #3						
Signature Richard Brannon Pet Engr. Title					-	lo.	SUPE	RVISOR	DISTRIC	7 #3		
Printed Name		817/9:	24-86		Tit	IA						
3/28/90			l'elephone	No.			يك مسوين			d.		

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 7) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.