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Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUES	ST FC	OR AI	LLOWAE	LE AND A	AUTHORIZ	ATION				
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								API No.			
Operator 30								-045-26205			
MERRION OIL & GAS CO				07400	<u> </u>			0.13 2020			
P. O. BOX 840, FARMI Reason(s) for Filing (Check proper box)	NGTON, NEV	MEX.	ICO	87499	Othe	x (Please expla	in)				
New Well	cı	ange in	Transp	orter of:							
Recompletion	Oil		Dry G								
Change in Operator	Casinghead C	ias [_]	Conde	nsate X							
If change of operator give name and address of previous operator											
,	DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Inc.				ine Formation		Kind	of Lease Lease No.			
Lease Name Federal 28	"	2E		asin Da			XXX	FederalXXX Rec	SF-07	8309	
Location			<u> </u>								
Unit LetterL	:1490)	_ Fect F	rom The	uth Line	e and	·	et From The	est ———	Line	
Section 28 Towns	hip 25N		Range	9W	, Ni	MPM, Sa	n Juan			County	
III. DESIGNATION OF TRA				ND NATU	RAL GAS		ich approved	Leany of this form	is to he sen	u)	
Name of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289, Farmington, New Mexico 87499						
Meridian Oil Company Name of Authorized Transporter of Casi	sporter of Casinghead Gas O			Gas X	Address (Give address to which approved			l copy of this form is to be sent)			
	El Paso Natural Gas Company			1 9	P. O. Box 4990, Farming is gas actually connected? When			5			
If well produces oil or liquids, give location of tanks.	Unit Se	28	Twp. 251		Yes	y connected?	1	June 25,	1985		
If this production is commingled with tha	t from any other	lease or	pool, g	ive comming	ling order num	ber:					
IV. COMPLETION DATA					- <u>,</u>	<u>,</u>				· (
Designate Type of Completion		Oil Well	١ [Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Date Spudded	Date Compl.	Ready to	o Prod.		Total Depth	<u> </u>	l	P.B.T.D.		.1	
	<u>'</u>										
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth			
l'erforations	 _					 		Depth Casing S	ihoe		
	าก	RING	CAS	ING AND	CEMENTI	NC RECOR	<u></u>				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
								1	JIIO OLIIIL		
V. TEST DATA AND REQUE	ST FOR AL	LOW	ARIF		<u></u>			J. <u></u>			
OIL WELL (Test must be after					he equal to an	exceed ton alla	wahla far thi	a danth an ha Con	6.11.9.4.6	. •	
Date First New Oil Run To Tank	Date of Test		,		Producing Me	thod (Flow, pu	mp, gas lift, e	elc R	14 24 NOW	N BB B G	
Length of Test											
	Tubing Pressu	re			Casing Pressure			Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls			21 199	2	
					3012			OIL CON.			
GAS WELL										f .	
Actual Prod. Test - MCI/D	Length of Test				Bbls. Condens	nie/MMCE	· · · · · · · · · · · · · · · · · · ·	Cravity of Cond	ist :		
Posting Mothers & Co.						Dois. Concensate MANCE			cnsate		
Testing Method (pitot, back pr.) Tubing		g Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC	'ATE OF O										
A HELECON CERTIFY THE THE THIRE and regul	haliana at al Ah	_					OF DV	TION -			
The second continued with and	that the inferre		anos Espone			VIL COM	2EK A	ATION DI	VISIO	1	
is true and complete to the best of my	knowledge and b	clief.			Data	A		FEB 2 119	102		
(Statte Ox Days)						Approved	·	LO A I IS	J.C.		
Signature Transfer					By 7						
Esther J. Greyeyes Operations Tech					By_ Bind) Chang						
2/21/92 Title (505) 327-9801					Title SUPERVISOR DISTRICT #3						
Date	(303)		-980 shone N							-	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied to tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, consporter, or other such changes.

 4) Separate Form C-104 must be filed for each process multiple of multiple of the multiple of t