

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Hixon Development Company	8. FARM OR LEASE NAME Mudge
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, NM 87499	9. WELL NO. # 8
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL and 1770' FEL	10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16, T 25N, R 11W
15. ELEVATIONS (Show whether of, ft., etc.) 6395' GLE	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☒ Drilling Progress

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled out from under surface casing with 7-7/8" bit on 3-6-85. Drilled 7-7/8" hole to TD of 5146' K.B. Ran Induction-Electric Gamma Log and Compensated Density Dual Spaced Neutron Log. Log tops as follows: Fruitland-1195', Pictured Cliffs-1248', Lewis 1365-, Cliffhouse-1627', Menefee-2752', Point Lookout-3755', Mancos-3907', Upper Gallup-4819', Lower Gallup-4936'. Ran 118 joints (5150.93') of 5-1/2", 15.5#, K-55, 8rd, LT & C production casing. Ran cement nosed guide shoe on 1st joint and differential fill up collar on top of 1st joint. Ran centralizers on 1st joint and tops of 3rd, 5th, 7th and 9th joints. Cemented casing in hole with 600 sks (1784 cu.ft.) of Class "B" cement. Dropped plug and displaced cement with 121.5 BW. Casing shoe set at 5141.27' K.B. and float collar at 5092.62' K.B. Shutdown and WOC. Well awaiting completion.

18. I hereby certify that the foregoing is true and correct

SIGNED Bruce C. DeWentha TITLE Petroleum Engineer DATE March 26, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE APR 01 1985

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

RV