BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plus back to a different reservoir. (Do not use this form for proposals to drill or to deepen or plus back to a different reservoir. (Do not use this form for proposals to drill or to deepen or plus back to a different reservoir. (T. UNIT AGREEMENT NAME) 7. UNIT AGREEMENT NAME WELL WELL OTHER 8. FARM OR LEASE NAME Mudge 9. WELL NO. P. O. Box 2810, Farmington, NM 87499 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL and 1770' FEL 1980' FSL and 1770' FEL Sec 16 T25N R11W 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, NT, GR, etc.) 12. COUNTY OR PARISE 18. STATE	Form 3160-5 (November 1983)	UNITED STATES	SUBMIT IN TRIPLICAT	Expires August	No. 1004-0135 31, 1985	
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ACCEPTED FOR RECORD

APR 10 1985

OIL COM. DIV.

Petroleum Engineer

*See Instructions on Reverse Side

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

ARMINGTON RESOURCE AREA

April 11, 1985

Title 18 U.S.C. Section 1001, makes it a crime for any partial pringly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements that sentations as to any matter within its jurisdiction.