

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985


WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	(DET)		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. CESSVR <input type="checkbox"/>	
2. NAME OF OPERATOR Hixon Development Company							
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, NM 87499							
4. LOCATION OF WELL (Report location clearly and in accordance with BLM requirements) At surface 1980' FSL, 1770' FEL, Section 16, T 25N, R 11W At top prod. interval reported below At total depth							
14. PERMIT NO. OIL CON. DIV. DIST. 3							
5. LEASE DESIGNATION AND SERIAL NO. NM 036253		6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
7. UNIT AGREEMENT NAME							
8. FARM OR LEASE NAME Mudge							
9. WELL NO. 8							
10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup							
11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 16, T 25N, R 11W							
12. COUNTY OR PARISH San Juan		13. STATE New Mexico					
15. DATE SPUNDED 3-5-85	16. DATE T.D. REACHED 3-10-85	17. DATE COMPL. (Ready to prod.) 4-12-85	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6395' GLE		19. ELEV. CASINGHEAD		
20. TOTAL DEPTH, MD & TVD 5146' KB	21. PLUG, BACK T.D., MD & TVD 5092.62' KB	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY XXXX	ROTARY TOOLS	CABLE TOOLS		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4982'-4988', 4942'-4954', 4912'-4916', 4828'-4834' Gallup					25. WAS DIRECTIONAL SURVEY MADE Yes		
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Gamma and Compensated Density Dual Spaced Neutron Log					27. WAS WELL CORED NO		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24#	469.78' KB	12-1/4"	See Attachment			
5-1/2"	15.5#	5141.27' KB	7-7/8"	See Attachment			
29. LINER RECORD			30. TUBING RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5005'KB	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4982'-4988' 12 holes .50"				DEPTH INTERVAL (MD)			
4942'-4954' 24 holes .50"				AMOUNT AND KIND OF MATERIAL USED			
4912'-4916' 8 holes .50"				4982'-4988', Acidized with 1350 gallons			
4828'-4834' 12 holes .50"				4942'-4954', 15% HCL.			
				4912'-4916', Fraced with 2182 bbls slickwater			
				4828'-4834' and 100,000# 20-40 sand.			
33. PRODUCTION							
DATE FIRST PRODUCTION 4-12-85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5-7-85	HOURS TESTED 24 hours	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD 36	OIL—BBL. 21	GAS—MCF. 0	WATER—BBL. 583	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE 27 psi	CALCULATED 24-HOUR RATE 36	OIL—BBL. 21	GAS—MCF. 0	WATER—BBL. 39	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used on Lease						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Cementing Record							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Bruce E. Delventhal</u>		TITLE <u>Petroleum Engineer</u>		DATE <u>June 3, 1985</u>			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Fruitland	1195'					
Pictured Cliffs	1248'					
Lewis	1365'					
Cliffhouse	1627'					
Menefee	2752'					
Pt. Lookout	3755'					
Mancos	3907'					
Gallup	4819'					

  
 JUN 10 1965  
 OIL CON. DIV.  
 DIST. 3

Mudge 8  
Cementing Record

8-5/8" Casing

250 sks (295 cu.ft.) Class "B"  
cement containing 2% CaCl.

5-1/2" Casing

400 sks (1548 cu.ft.) Class "H"  
cement containing 3% Sodium  
Metasilicate and 1/4# sk cellophane  
flakes. Tailed in with 200 sks  
(236 cu.ft.) Class "B" containing  
2% CaCl and 1/4# cellophane flakes.

[RECEIVED]  
JAN 10 1957  
GALVESTON  
DIST. 6