(Tale)

(Date)

June 3, 1985

THEMSON OF STANFORM ON YOU OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

2051 N

MILLA P.K	SANTA FE, NU	W MEXICO 87501	~1 N
8.13 By			3051 18
TANSPORTER COL		OR ALLOWABLE AND	
PRATUR	·	SPORT OIL AND NATURAL GAS	
Hixon Development	Company	•	
P.O. Box 2810, Farmington, NM 87499			
osun(s) for filing (Check proper bos	Change in Transporter of:	Other (l'Iraze caplain)	JUN 1 C 1885
w Well completion	OII Dry G	- D	VIL CON. DIV
ange in Ownership.	Casinghead Gas Conde	27/80[4	— DIST. 3
hange of ownership give name address of previous owner			
SCRIPTION OF WELL AND	LEASE		
ase Name	Well No. Pool Name, Including) + J 1000 600	<u> </u>
Mudge	8 Gallup	ush Mula Side.	036253
Unit Letter J ; 198	80 Feet From The South Lis	ne and 1770 Feet Fro	m The <u>East</u>
Line of Section 16 To	wnehip 25N Range 1	11W , NMPM, San	Juan County
SIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
ne of Authorized Transporter of Cil	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
Giant Refining Co	ompany singhead Gas or Dry Gas	P.O. Box 256, Farmingt	roved copy of this form is to be sent)
me of Authorized Transporter of de		•	\
vell produces oil or liquids, e location of tanks.	Unit Sec. Twp. Rge. 0 16 25N 11W	Is gas actually connected?	When
is production is commingled wi	th that from any other lease or pool,		Plug Back Same Res'v, Diff. Res's
Designate Type of Completic	on - (X) XXX Gas Well	New Well Workover Deepen	Plug Back Same New V. Ditt. New Y
Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
3-5-85	4-12-85 Name of Producing Formation	5146' KB	5092.62' KB Tubing Depth
votions (DF, RKB, RT (CR) etc., 6395 GLE 6402)	Gallup	4819' _{KB}	5005' KB
forations 4982'-4988', 4942'-4954', 4912'-4916', 4		828'-4834'	Depth Casing Shoe 5141.27' KB
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8_5/8"	469.78' KB	250 sks (295 cu.ft.)
7–7/8''	5-1/2"	5141.27' KB	600 sks (1784 cu.ft.)
ST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fer recovery of social volume of load o	il and must be equal to or exceed top allow
, WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	
First New Oil Run To Tanks	Date of Test 5-7-85	Pumping	•
4-12-85	Tubing Pressure	Casing Pressure	Choke Size
24 hours		27 psi	3/4"
ual Prod. During Teel	36	Water-Bbls.	Gas-MCF 21
RHELL	Ti	Bble. Condeneate/MMCF	Gravity of Condensate
ual Prod. Teet+MCF/D	Length of Test		Gravity of Contained
ting kielhod (pilot, beck pr.)	Tubing Presswe (Shat-is)	Casing Pressure (Shut-in)	Choke Size
RTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
		APPROVED	.IUN 1 0 1985
reby certify that the rules and regulations of the Oil Conservation laios have been complied with and that the information given se is true and complete to the best of my knowledge and belief.		Original Signed by FRANK T. CHAVEZ	
		TITLE	SUPERVISOR DISTRICT # 3
		111LE	
Bruce & Delvertha		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despendent	
(Signa	•	well, this form must be accompanied taken on the well in accompanies.	anied by a tabulation of the deviation or the deviation or the deviation of the deviation o
Petroleum Enginee	ar i	B	to filled and assembled also for allows

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Recommend to the filed out its filed for each model in multiply