Form 3160-3 (November 1983) (formerly 9-331C)

(Otner instructions on reverse side) UNITED STATES

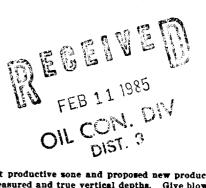
30-045-26218

SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

	DEPARTMEN	5. LEASE DESIGNATION AND SERIAL NO. SF 078064					
· <del></del>	BUREAU OF						
APPLICATION	N FOR PERMIT	TO DRILL, DEEPI	EN, OR PLUC	BACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME		
1a. TYPE OF WORK  DR	ILL 🗔	DEEPEN []	PLUG	BAICK []	7. UNIT AGREEMENT NAME		
b. TYPE OF WELL	AS T			LTHPLE			
2. NAME OF OPERATOR	VELL X OTHER		ONE ZO		8. FARM OR LEASE NAME		
	n=n=+ 0-				George Turpin		
3. ADDRESS OF OPERATOR	pment Company	o. well NO.					
P.O. Box 2810	). Farmington N	lew Mexico 8749	۵		10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (R At surface	eport location clearly and	WAW Pictured Cliffs					
1850' FSL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA						
At proposed prod. zon		N					
			CEIVE	E D	Sec. 1, T25N, R12W		
14. DISTANCE IN MILES .	AND DIRECTION FROM NEAR	REST TOWN OR POST OFFICE		-	12. COUNTY OR PARISH   13. STATE		
			DEC 2 0 1984		San Juan New Mexico		
15. DISTANCE FROM PROPO LOCATION TO NEAREST	•	16. NO	OF ACRES IN LEASI	17. NO.	OF ACRES ASSIGNED		
PROPERTY OR LEASE I	JINE, FT. g. unit line, if any)	FARMING	TON RESOURCE	AREA	160		
<ol> <li>DISTANCE FROM PROP TO NEAREST WELL, D</li> </ol>	OSED LOCATION*	19. PR	OFOSED DEPTH	20. ROT/	ARY OR CABLE TOOLS		
OR APPLIED FOR, ON TH	IS LEASE, FT.	AND ADEDATIONS AUTH	13750 ARE	R			
21. BLEVATIONS (Show who	ether DF, RT, GR, ett.	L <del>ING OPERATIONS AUTH</del> ECT TO COMPLIANCE W	TH ATTACHED		22. APPROX. DATE WORK WILL START*		
63	741 GLE 3007	ECT TO COMPLIANCE W IERAL REQUIREMENTS".	III XIIAOIAE		March 15, 1985		
23.	r (je N	PROPOSED CASING AND	CEMENTING PRO	GF:AM Thi	s action is subject to administrative		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		peal pursuant to 30 GFR 290		
9-7/8"	7"	20#	2501		75 sacks		
5-1/4"	2-7/8"	6.5#	1375'		180 sacks		
	1	1		ī			

It is proposed to drill the subject WAW Pictured Cliffs well. It will be evaluated on the basis of open hole logs. Please see attached Onshore Oil and Gas Order No.1 data.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

signed John C. Cont	Left Petroleum Geologist	A DODGO OFF	
(This space for Federal or State office use)		AS AMENDED	
PERMIT NO.	APPROVAL DATE		
APPROVED BY	TITLE	FEB 05 1985	
CONDITIONS OF APPROVAL, IF ANY:			
~/ S	NMOCC	ARMINGTON RESOURCE AREA	
an X	*See Instructions: On Reverse Side	FARMINGTON RESOURCE AREA	
tle 18 U.S.C. Section 1001, makes it a crime	for any person knowingly and willfully to make to an	y department or agency of the	

## OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

			All distar	nces must be f	rom the oute	r boundaries of	the Section.		<u> </u>
Operator				•	Lease				Well No.
Hixon De	evel	opment (	Company	•	Geo	rge Turp	oin		1
Unit Letter	Section	- <del> </del>	Township	······································	Range		County		
E		1		North	1	2 West	Sa	ın Juan	
Actual Footage Loc	ation o	1 Well:	.4			· · · · · · · · · · · · · · · · · · ·	<del></del>	· · · · · · · · · · · · · · · · · · ·	
1820			South	line and	1190	) (50	t from the	West	line
Ground Level Elev.		Producing Fo	rmation	Tine and	Pool	110	1 110111 1710		Dedicated Acreage:
6321		-		c _		,			160 Acres
			red Cliff		WAW				
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∐ Yes		No If a	nswer is	yes; type o	or consolid	lation			
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this form i			Owners and	d tract dest	ptions ii	111-211 114-0-4-1			
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Certificate No.

Ledgar L. Risenhoover, L.S

