

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 070322
2. NAME OF OPERATOR Hixon Development Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, NM 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330' FSL, 2310' FEL, Section 15, T 25N, R 12W		8. FARM OR LEASE NAME Carson Unit
14. PERMIT NO.		9. WELL NO. 344181
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6352' GLE		10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup
12. COUNTY OR PARISH San Juan		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 15, T 25N, R 12W
13. STATE New Mexico		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded well at 4:30 PM on 2/28/85. Drilled 12-1/4" hole to 354' K.B. Ran 8 joints (337.94') of 8-5/8", 24#, J-55, 8 rd, ST & C surface casing. Installed guide shoe on 1st joint and centralizers on top of 1st, 3rd, and 5th joints. Set casing at 352.77' K.B. Cemented casing in hole with 190 sks (224 cuft.) of Class "B" cement containing 2% CaCl. Circulated cement to surface. Shut well in and wait on cement. Pressure tested surface casing to 600 psi.

RECEIVED

MAR 27 1985

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Bruce E. Delventhal TITLE Petroleum Engineer DATE March 8, 1985

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

\*See Instructions on Reverse Side

NMOCC