Form 3160-5 (November 1983) (Formerly 9-331)

UNITED STATES DEPARTMENT OF THE INTERIOR verse side)

SUBMIT IN TRIPLICATE. instructions on

Budget Bureau No. 1004-0135 Expires August 31, 1985

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

2W

New Mexico

5. LEASE DESIGNATION AND SERIAL NO.

∧√M 070322

Form approved.

BUREAU OF	LAND	MANAGEME	NT		
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SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

	Use "APPLICATION FOR PERMIT—" for such proposals.)	
1.	OIL CAS OTHER	7. UNIT AGREEMENT NAME
2.	NAME OF OPERATOR	8. FARM OR LEASE NAME
	Hixon Development Company	Carson Unit
3.	ADDRESS OF OPERATOR	9. WELL NO.
	P.O. Box 2810, Farmington, NM 87499	34 <i>f</i> Y&
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT
	At surface MEAC 2 (1985)	Bisti Lower Gallup
	330' FSL, 2310' FEL, Section 15, T-25Ng-R-12W-1-2 AREA	11. SEC., T., R., W., OR BLK. AND SURVEY OR AREA
		Section 15, T 25N, R 1
14	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE

6352' GLE San Juan 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF REPAIRING WELL	٦
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT ALTERING CASING	_
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING ABANDONMENT*	
REPAIR WELL	L	CHANGE PLANS		(Other)	
(Other)			<u> </u>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled out from under surface casing with 7-7/8" bit on 3/1/85. Drill 7-7/8" hole to TD of 4992' K.B. Ran Induction-Electric Log and Compensated Density Dual Spaced Neutron Log. Log tops as Fruitland-620', Pictured Cliffs-1160', Lewis-1338', Cliffhouse-1518', Menefee-2598', Point Lookout-3630', Mancos-3782', Upper Gallup-4708', Lower Gallup 4792', Ran 120 joints (4975') of 5-1/2, 15.5#, K-55, 8 rd production casing. The bottom 57 joints were LT & C and the remaining 63 joints were ST & C. Set casing shoe at 4989' K.B. and float collar at 4943' K.B. Ran centralizers on 1st joint and tops of 3rd, 5th, 7th, 9th, and 11th joints. Cemented casing in hole with 600 sks (1812 cuft.) of Class "B" cement. Dropped plug and displaced cement with 118 BW. Circulated 15 bbl of cement to pit. Shut down and WOC. Well awaiting completion.

18. I hereby certify that the foregoing is true and correct SIGNED Bruce C. Delicethal	TITLE	OIL CON. DIV. DIST. 3 Petroleum Engineer DATE March 8, 1985
(This space for Federal or State office use)		ACCEPTED FOR DECORD
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

*See Instructions on Reverse Side

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