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July 5, 1985

(Date)

PERSON MEDITALS DEPARTMENT OIL CONSERVATION DIVISION P. O. HOX 2088

FARTHORN TOWN		W MEXICO 87501	
CAND GEFRE	REQUEST FO	DR ALLOWABLE	
OPPRATOR GAS	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
Hixon Developmen	nt Company		
7.441ess P.O. Boy 2810	Farmington, NM 87499		•
Person(s) for liling (Check proper bos		Other (l'Irase explair	N)
Now Well	Change in Transporter of:		•
Recompletion	OII XX Dry C	Gas ·	
Change In Ownership	Castudared cos C. Court		
If change of ownership give name and address of previous owner.			
DESCRIPTION OF WELL AND	I.F.ASE.	Formulian Kind of	Legae No.
Carson Unit	34 Bisti Lower		Federal or FeeState NM 070322
Location			,
Unit Letter 0	330 Feet From The South Li	ine andFeet	From The East
Line of Section 15 To	wmship 25 North Range	12 West , NMPM, Sa	an Juan County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	approved copy of this form is to be sent)
None of Authorized Transporter of Cil			pomifeld, NM 87499
Name of Authorized Transporter of Car			approved copy of this form is to be sent)
El Paso Natural (Is gas actually connected?	mington, NM 87410
If well produces oil or liquids, give location of lanks.	Unit Sec. Twp. Rge. L 22 25 12	yes	4/4/85
If this production is commingled will COMPLETION DATA	th that from any other lease or pool,		
Designate Type of Completic	on - (X)	New Well Workover Deep	en Plug Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shae
	TURING CALING AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	<u> </u>		
TEST DATA AND REQUEST FO		pih or be for full 24 hours)	d oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pamp,	Bull Dr. B.
Length of Teet	Tubing Pressure	Casing Pressus	Chote Size
Actual Prod. During Test	Oil - Bbis.	Water - Bble.	JUI 0 8 1995
ACTIVITY (1991)			
GAS WELL			, <u> </u>
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/hUMCF	Cravity of Condensate
Teeting Liethod (putot, back pr.)	Tubing Pressure (shat-im)	Casing Pressure (Shut-IR)	Choke Size
CERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION	
		APPROVED 1085	
hereby certify that the rules and regulations of the Oil Conservation livinion have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		2	rank J. ()
		BY	or as the continue of 3
		TITLE	<u> </u>
Eagland Linking		This form in to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or despend	
15/ana	we)	well, this form must be accorded to taken on the well in a	impanied by a tabulation of the deviation accordance with RULE 11%
Administrative Supervisor		All sections of this form	n must be filled out completely for allow-

Fill out only Sections 1, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Reparate Forms C-104 must be filed for each pool in multiply