

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. 14-20-5578
2. NAME OF OPERATOR Hixon Development Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, New Mexico 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2310' FSL, 660' FWL, Section 22, T25N, R12W	8. FARM OR LEASE NAME Adelaide Hixon
14. PERMIT NO.	9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6378' GLE	10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T25N, R12W
	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other) Drilling Program	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded well at 7:45 a.m. on February 18, 1985. Drilled 12-1/4" hole to 330' KB. Ran 299.74' of 8-5/8", 24#, J-55, 8rd, ST & C surface casing. Installed guide shoe and centralizers on top of 1st, 3rd, and 5th joint. Casing set at 314.49' KB. Cemented casing in hole with 175 sacks (206.5 cuft.) Class "B" cement containing 2% CaCl. Circulated cement to surface. Shut well in and WOC. Pressure tested surface casing to 600 psi.

CONFIDENTIAL
MAR 13 1985
OIL & GAS DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Bruce C. Delventhal

TITLE Petroleum Engineer

DATE February 27, 1985

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE MAR 01 1985

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY jm