

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. NAME OF OPERATOR
Hixon Development Company

3. ADDRESS OF OPERATOR
P. O. Box 2810, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2310' FSL, 660' FWL, Section 22, T 25N, R 12W

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
BUREAU OF LAND MANAGEMENT
FARMINGTON, NM

CONFIDENTIAL

5. LEASE DESIGNATION AND SERIAL NO.

14-20-5578

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Allotted

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Adelaide Hixon

10. FIELD AND POOL, OR WILDCAT

Bisti Lower Gallup

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 22, T 25N, R 12W

12. COUNTY OR PARISH

13. STATE

San Juan

New Mexico

15. DATE SPUNDED

2-18-85

16. DATE T.D. REACHED

2-22-85

17. DATE COMPL. (Ready to prod.)

3-16-85

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

6373' GLE

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4987' KB

21. PLUG, BACK T.D., MD & TVD

4942.76' KB

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

XX

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4802'-06', 4816'-4820', 4832'-4840', 4852'-4860', and 4868'-4872'

Bisti Lower Gallup

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction Gamma and Compensated Density Dual Spaced Neutron Log

27. WAS WELL CORED

No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	314.49' KB	12 1/4"	206.5 cu.ft. cement	
5 1/2"	15.5#	4986.74' KB	7 7/8"	1812 cu.ft. cement	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	4766'	

31. PERFORATION RECORD (Interval, size and number)

4802'-06'	17 holes	0.45"
4816'-20'	9 holes	0.45"
4832'-40'	16 holes	0.45"
4852'-60'	16 holes	0.45"
4868'-72'	9 holes	0.45"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4802'-06', 4816'-20', 4832'-40', 4852'-60', 4868'-72'	- Acidized with 2000 gal. 15% HCL Fraced with 205,000# 20-40 sand and 4250 bbls. of slick-water

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3-16-85		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-7-85	24			40	18	26	462
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY (API CORR.)	
26 psig	26 psig		40	18	26	39	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used on lease

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records.

SIGNED

TITLE

Petroleum Engineer

DATE 4/8/85

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Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	1133'					
Pictured Cliffs	1148'					
Lewis	1311'					
Cliffhouse	1500'					
Menefee	2552'					
Point Lookout	3608'					
Mancos	3761'					
Upper Gallup	4681'					
Lower Gallup	4763'					

RECEIVED
APR 10 1985
OIL CON. DIV.
DIST. 3