Form 3160-4 (November 1983) (formerly 9-330)

UNITED STATES

SUBMIT IN DUPLICATE.

Form approved. Budget Bureau No. 1004-0137 Expires August 31, 1985

12W

Sec other in-DEPARTMENT OF THE INTERNOR ructions on everse side)

WELL COMPLETION OR RECOMPLETED MEPOR AND 100G 1 IN THE AUTHOR OF STRING AND ALL THE AUTHOR OF STRING AN		В!	JREAU OF	LAND MANAGE	WENTS "	- An	NW = 14-	20 5578	
TYPE OF CONCENTION: SET Name Dear State Dear State Dear D	WELL CO	MPLETION	V OR RE	COMPLETION	REPORT	ANDILOG	* 6. IF INDIA	N, ALLOTTEE OR TRIBE NAME	
ENTRY OF COMPLETION: WITH DESCRIPTION OF WALL PROPERTY OF CONTROL OF PROPERTY OF CONTROL OF WALL PROPERTY OF WALL PROPERTY OF CONTROL OF WALL PROPERTY OF WALL	ia. TYPE OF WEI			AS 🗆	798	1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1	- Nav	ajo Allotted	
HIXON Development Company	b. TYPE OF COM		אוני פבים יוי	EFFE CONTRACTOR	A cubic -	· · · · · · · · · · · · · · · · · · ·	/. UNIT AGE	REEMENT NAME	
The control of preserved and the control of the con	NEW X					(S)	7.2 - 1.22 1.22		
Anomales of victors P. O. Box 2810, Farmington, NM 87499 Locations or mail Report Receive Graph and in accordance with any State requirements)* At narrier 2310' FSL, 660' FWL, Section 22, T 25N, R 12W At top pred internal reported below At top pred internal reported below At top pred internal reported below At total depth At	2. NAME OF OPERA			TENER. L.		CONTEH	71-41-11		
ADDITIONAL OF THE AND POOL ON WILSON	Hi	von Devel	opmont C	`omnon	•	LUNFII] <mark>Г</mark> ДАде	laide Hixon	
At total depth At total depth	3. ADDRESS OF OPE	RATOR	opment C	Jompany	·		1 3. IV ALL NO	•	
At total depth At total depth	Ρ,	0. Box 2	810. Far	minaton NM	87/100		10 717 7	No pool	
At top prod. interval reported below At top prod. interval reported below At total depth At	4. LOCATION OF WE	LL (Report local	tion clearly ar	nd in accordance with	any State requir	cmenta)*			
At total depth A	At surface 2	2310' FSL,	660' FW	L, Section 2	2, T 25N, 1	R 12W	Bist	Li Lower Gallup	
14. PERNIT NO. 14. PERNIT NO. 14. PERNIT NO. 15. DATE INITION. 16. DATE T.D. REACHED 16. DATE COULT. (REACHED 17. DAT				lik	ECEL	V d D	OR AREA	, a., or block and burvey	
16. Date Second 16. Date to. Reached 17. Date (OML (Medical profes) 18. Second 18. Date to. Reached 17. Date (OML (Medical profes) 18. Second 18. Date to. Reached 17. Date (OML (Medical profes) 18. Second 18. Date to. Reached 17. Date (OML (Medical profes) 18. Second 18. Date to. Reached 17. Date (OML (Medical profes) 18. Second 18. Date to. Reached 18	At total depth				i de gag	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	Sect	tion 22, T 25N, R	
DATE SPUCOSED 16. DATE T.D. REACHED 17. DATE CONT. (Ready to prod.) 2-18-85 2-22-85 3-16-85 6373' CLE PARAL DEFT. NO A TYO 2. HUNG, MACK ED. MD & TYO 22 IF MILITURE COMPT. 32 INSMEMBLED AND AND A TYO 2. HUNG, AGK ED. MD & TYO 22 IF MILITURE COMPT. 33 INSMEMBLED AND AND A TYO 2. HUNG, AGK ED. MD & TYO 3. HUNG, AGK ED. MD & TYO 4. HUNG, AGK ED. MD & TYO					14. PERMIT NO. DATE INSUED				
2-18-85	C DAME COURSE	1 10		TIN CIM	idMisand /= istralic	প্ৰিক্ৰীয় বিক্ৰাছণ	1 _	Juan Norr Morris	
ASSOCIATION BECORD LINER RECORD LINER RECO		16. DATE T.D.	REACHED 17	T. DATE COMPL. (Read	ly to prod.) 18.	ELEVATIONS (DF.	RKB, RT, GR, ETC.)*		
4987 KB 4942.76 KB 4982'-06', 4816'-4820', 4832'-4840', 4852'-4860', and 4868'-4872' Bisti Lower Callup Text electric and other law for the complete and compensated Density Dual Spaced Neutron Log CASING RECORD (Report all strings set in well) AND ADMITTANT RECORD AMOUNT PULLED AND ADMITTANT RECORD AMOUNT PULLED AND ADMITTANT SQUEEZE ETC. 4816'-20' 9 holes 0.45'' 482'-40' 4766' 4832'-40' 16 holes 0.45'' 4832'-40' 4832'-40' 46 holes 0.45'' 4832'-40' 4832'-40' 16 holes 0.45'' 4832'-40' 4868'-72' 9 holes 0.45'' 4836' Activities of water and all the properties of the pr	2-18-85					6378' GLE	•		
A987 KB				- HOV	MULTIPLE COMPL., V MANY	23. INTER	ALS ROTARY TOO	OLS CABLE TOOLS	
### ### ##############################	4987' KB	4	942.76'	KB		i	ı		
Type electric and others look by the core of the core									
THE ELECTRIC AND OTHER LOOF RIVE Induction Gamma and Compensated Density Dual Spaced Neutron Log CASING RECORD (Report all strings set in well) ROLE SIZE CENENTING RECORD AMOUNT PULLED AMOUNT RECORD FACER SET (MD) AMOUNT AND KIND OF MATERIAL USED ASSOCIATION FRACTURE, CEMENT SQUEEZE, ETC. DEFTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED ASSOCIATION FRACTURE, CEMENT SQUEEZE, ETC. DEFTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED AMOUNT AND KIND OF MATERIAL USED ASSOCIATION ANOUNT AND KIND OF MATERIAL USED ASSOCIATION FRACTURE SET ON AND KIND OF MATERIAL USED ASSOCIATION FRACTURE SET ON AND KIND OF MATERIAL USED ASSOCIATION FRACTURE SET ON AND KIND OF MATERIAL USED AND MATERIAL USED AND MATERIAL USED FRACTIC PULL STATUS (Producing or Shut-in) FRACTIC PULL STATUS (PRODUCT ON MATERIAL USED) AND MATERIAL USED AND MATERIAL USED AND MATERIAL USED FRACTIC PULL STATUS (Producing OR Shut-in) FRACTIC PULL STATUS (PRODUCT ON MATERIAL USED) AND MATERIAL USED AND MATERIAL USED AND MATERIAL USED FRACTIC PULL STATUS (PRODUCT ON Shut-in) FRACTIC PULL STATUS (PRODUCT ON Shut-in) FRACTIC PULL STA	48021-06	4816'-	4820', 4	832'-4840',	4852 '- 4860'	', and 4868	'-4872'	SCRIFF MADE	
Induction Gamma and Compensated Density Dual Spaced Neutron Log CASING RECORD (Report all strings set in well) ROBERTS SET (MD) ROLE SIZE CEMENTING RECORD AMOUNT PULLED AMOUNT AND REST (MD) FERPORATION RECORD (Interval, size and number) 4802 -06' 17 holes O.45'' A802 -06' 16 holes O.45'' A802 -06', 4816 Acidized with 2000 gal. 15% 4852 -60' 16 holes O.45'' A802 -06', 4816 Acidized with 2000 gal. 15% 4868 -72' 9 holes O.45'' A832 -60', 4868 Sand and 4250 bbls. of slick FIRST PRODUCTION FRACTION METHOD (Flowing, gas lift, pumping—size and type of pump) ANDURY AND REST (Producing or shut-in) FRODUCTION FRODUCTION PRODUCTION PRODUCTION FRODUCTION PRODUCTION PRODUCTION FROD ISSUES TESTED CHORE SIZE TEST PERIOD CHORE SIZE TEST PERIOD ANDURY AND REST (AND CHORE) AND THE PROPERS (AND CHORE) AMOUNT AND KIND OF MATERIAL USED AND THE PROPERS (AND CHORE) AND THE PROPERS (AND CHORE) AMOUNT AND KIND OF MATERIAL USED AND THE PROPERS (AND CHORE) AND THE PROPERS	DISTI LO	wer Gallu	PUN						
CASING SIZE WEIGHT, LE/FT. DEPTH SET (MD) HOLE SIZE DEWNTING RECORD AMOUNT FULLED								27. WAS WELL CORED	
CABING SIZE	Tilductio	n Gamma a	nd Compe	nsated Densi	ty Dual Spa	ced Neutro	n Log	No	
S		WEIGHT, LR.					····		
15.5# 4986.74' KB 77/8" 1812 cu.ft. cement	8 5/811	-						AMOUNT PULLED	
LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) PERFORATION RECORD (Interval, size and number) 4802'-06' 17 holes 0.45" 4816'-20' 9 holes 0.45" 4832'-40' 16 holes 0.45" 4852'-60' 16 holes 0.45" 4868'-72' 9 holes 0.45" 4868'-72' 9 holes 0.45" PRODUCTION FRACTURE, CEMENT SQUEEZE, ETC. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED AMOUNT AND KIND OF MATERIAL USED Fraced with 205,000# 20-40 4868'-72' 9 holes 0.45" 4852'-60', 4868 Sand and 4250 bbls. of slick water PRODUCTION FRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or abstance) 4-7-85 24 TUBING FRACTURE, CEMENT SQUEEZE, ETC. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC. ACID SHOT, FRACTURE, CEMENT SQUEEZE, COLL SHOT, FRACTURE, COLL SHOT, FRACTURE, COLL						206.5 cu	.ft. cement		
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) PREFORATION RECORD (Interval, size and number) 4802'-06' 17 holes 0.45" 4816'-20' 9 holes 0.45" 4832'-40' 16 holes 0.45" 4852'-60' 16 holes 0.45" 4852'-60' 16 holes 0.45" 4868'-72' 9 holes 0.45" PRODUCTION PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) TE FIRST PRODUCTION PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION METHO	3 1/2	-	4 490	00.74' KB	/ //8"	1812 cu.f	t. cement		
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) PREFORATION RECORD (Interval, size and number) 4802'-06' 17 holes 0.45" 4816'-20' 9 holes 0.45" 4832'-40' 16 holes 0.45" 4852'-60' 16 holes 0.45" 4852'-60' 16 holes 0.45" 4868'-72' 9 holes 0.45" PRODUCTION PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) TE FIRST PRODUCTION PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION METHO		·							
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) PREFORATION RECORD (Interval, size and number) 4802'-06' 17 holes 0.45" 4816'-20' 9 holes 0.45" 4832'-40' 16 holes 0.45" 4852'-60' 16 holes 0.45" 4852'-60' 16 holes 0.45" 4868'-72' 9 holes 0.45" PRODUCTION PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) TE FIRST PRODUCTION PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) THE FIRST PRODUCTION METHO		_ !	TIMED DEC	l NORD					
PERFORATION RECORD (Interval, size and number)	·	TOP (MD)					TUBING RECO	ORD	
PERFORATION RECORD (Interval, size and number) 4802'-06' 17 holes 0.45" 4816'-20' 9 holes 0.45" 4832'-40' 16 holes 0.45" 4852'-60' 16 holes 0.45" 4868'-72' 9 holes 0.45" 4822'-60', 4832'-40', Fraced with 2000 gal. 15% 4868'-72' 9 holes 0.45" 4822'-60', 4832'-40', Fraced with 205,000# 20-40 4868'-72' 9 holes 0.45" 4852'-60', 4868 sand and 4250 bbls. of slick PRODUCTION PRODUCT		101 (212)	BOTTOM (M	SACKS CEMENT	SCREEN (ME		-	D) PACKER SET (MD)	
4802'-06' 17 holes 0.45" 4816'-20' 9 holes 0.45" 4832'-40' 16 holes 0.45" 4852'-60' 16 holes 0.45" 4868'-72' 9 holes 0.45" 4868'-72' 9 holes 0.45" PRODUCTION FIRST PRO						23/8''	4766'		
4802'-06' 17 holes 0.45" 4816'-20' 9 holes 0.45" 4832'-40' 16 holes 0.45" 4852'-60' 16 holes 0.45" 4868'-72' 9 holes 0.45" 4868'-72' 9 holes 0.45" 4868'-72' 9 holes 0.45" 4869'-60' 16 holes 0.45" 4869'-60' 16 holes 0.45" 4869'-72' Water PRODUCTION	PERFORATION REC	ORD (Interval, s	ize and numb	per)					
4816'-20' 9 holes 0.45" 4802'-06', 4816 Acidized with 2000 gal. 15% 4852'-60' 16 holes 0.45" 20', 4832'-40', 5 Fraced with 2000 gal. 15% 4868'-72' 9 holes 0.45" 4852'-60', 4868 Acidized with 2000 gal. 15% Fraced with 205,000# 20-40 sand and 4250 bbls. of slick water PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) water PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) water Producing Producing Producing or shuf-in) Producing or shuf-in) Producing Producing Test Period Accordance Action From Test Period Action From Te	4802'-06'	17	holes	•	,			· · · · · · · · · · · · · · · · · · ·	
4852'-60' 16 holes 0.45" 20', 4832'-40', Fraced with 2000 gal. 15% 4868'-72' 9 holes 0.45" 20', 4868'-60', 4.868 sand and 4250 bbls. of slick water PRODUCTION Producing or shut-in) Producing					.		· · · · · · · · · · · · · · · · · · ·		
4868'-72' 9 holes 0.45" 4852'-60', 4868 sand and 4250 bbls, of slick PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 3-16-85 Pumping Producing Produc				0.45'	4002 -0				
PRODUCTION PRODUCTION PRODUCTION 3-16-85 Pumping Producing Pr									
PRODUCTION 3-16-85 Pumping PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Producing or shut-in) 4-7-85 Pumping PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Producing 4-7-85 Pumping PRODUCTION 4-7-85 Pumping PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Producing 4-7-85 Pumping PRODUCTION 4-7-85 Pumping PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Producing 4-7-85 Pumping PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Producing Producing Of Shut-in) 4-7-85 Pumping PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Producing Producing Of Shut-in) 4-7-85 Pumping Producing Producing Producing Of Shut-in) 4-7-85 Pumping Producing Producing Producing Of Shut-in) 4-7-85 Pumping Producing Producing Producing Of Shut-in) 4-7-85 Pumping Producing Producing Of Shut-in) 4-7-85 Pumping Producing Producing Producing Producing Of Shut-in) 4-7-85 Pumping Producing	4808'-72'	9	holes	0.45		0', 2868	sand and 42	<u>50 bbls. of slic</u> k-	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 3-16-85 Pumping CHOKE SIZE PROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO 4-7-85 24 W. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. GAS—MC	•			PI			water		
3-16-85 Pumping Producing Producing A-7-85 24 PROD'N. FOR TEST PERIOD 40 18 26 462 W. TUBING PRESSURE CALCULATED 24-ROUR BATE 40 18 26 462 W. TUBING PRESSURE CASING PRESSURE CALCULATED 24-ROUR BATE 40 18 26 39 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used on lease LIST OF ATTACHMENTS LIST OF ATTACHMENTS FARMING OF THE STREET CONTROL OF THE STREET	TE FIRST PRODUCTI	ON PROD	UCTION METH			nd type of numn	WFT	STATUS (Producing on	
Producing Producing A-7-85 24 W. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR BATE 40 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used on lease LIST OF ATTACHMENTS I hereby certify that the foregoing and attached information is complete and correct as determined from pay available records. Producing Producing Producing GAS-MCF. WATER—BBL. GAS-MCF. WATER—BBL. GAS-MCF. WATER—BBL. GAS-MCF. WATER—BBL. GAS-MCF. WATER—RAIG EDTED OF CREATER.) 26 psig 26 psig 40 18 26 39 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) FARMINGUIUM INCOUNCE AREA SIGNED VILLE Petroleum Engineer DATE 4/8/85	3-16-85				- · ·	, pp)	shu	t-in)	
4-7-85 24 W. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 24-HOUR RATE 40 18 26 462 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used on lease LIST OF ATTACHMENTS TEST PERIOD 40 18 26 462 WATER-PRAYS DITE OF GRANDER OF GAS-MCF. WATER-PRAYS DITE OF GRANDER OF GAS-MCF. WATER-PRAYS DITE OF GAS-MCF. WATER-PRAYS D	TE OF TEST			SIZE PROD'N. FOR	OILRRI	GIS-MCE	II'ATED BES		
W. TUBING PRESSURE CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—PRODUCT OF GRANDED CASE OF LOSS	4-7-85	24			· .	1	. 1		
26 psig 26 psig 40 18 26 39 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used on lease LIST OF ATTACHMENTS TAKIMINUTURE AREA I hereby certify that the foregoing and attached information is complete and correct as determined fromps/ available records. SIGNED (Characteristics) Petroleum Engineer DATE 4/8/85	W. TUBING PRESS.							462	
Used on lease LIST OF ATTACHMENTS I hereby certify that the foregoing and attached information is complete and correct as determined from part available records. SIGNED (CLARACTER) Petroleum Engineer DATE 4/8/85	26 psic	26 nsie		RATE	1		""JACCEPTED	OF CHANNET PO (CORR.)	
Used on lease LIST OF ATTACHMENTS FARMINGTOR RESOURCE AREA I hereby certify that the foregoing and attached information is complete and correct as determined from part available records. SIGNED CLARA PETROLEM Engineer DATE 4/8/85	DISPOSITION OF GA	s (Sold, used for	r fuel, vented,	etc.)	18				
I hereby certify that the foregoing and attached information is complete and correct as determined from available records. SIGNED CLARA Petroleum Engineer DATE 4/8/85							APR	T'0'1385	
I hereby certify that the foregoing and attached information is complete and correct as determined from part available records. SIGNED ((L) () (Petroleum Engineer DATE 4/8/85	LIST OF ATTACHM	ENTS							
I hereby certify that the foregoing and attached information is complete and correct as determined from part available records. SIGNED (Living (Living Petroleum Engineer DATE 4/8/85									
SIGNED CLUCATION Petroleum Engineer DATE 4/8/85	I hereby certify	that the foregoing	ng and attach	ned information is co	mplete and correc	et as determined			
Bright Br	1 000	' , / /					tit at attitible. 13	A SHARE A METER A TOTAL OF THE STATE OF THE	
	SIGNED VE	(1.1.7 L.	the same	TIME.	Petrol	eum Engine	DATE	4/8/85	
Significant Spaces (cr Additional Data on Reverse Side)				1.0					