Form 3160-5 (November 1983) (Formerly 9-331)

14 PERMIT NO

30-045-26276

UNITED STATES

Bud	get	Bureau	No.	1004-03	135
		August	31,	1985	
			AND	SERLAL S	ю.

24-25N-10W

San Juan

12. COUPTY OR PARISE

11. STATE

New Mexico

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1	4-20-	-603-134	3	

BUREAU OF LAND MANAGEMENT	14-20-003-1343
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTES OF TRIBE NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	Navajo Allottee
	7. UNIT AGREEMENT NAME
OIL GAB X OTHER	
2. HAMB OF OPPRATOR	8. PARM OR LEASE HAMB
ARCO Oil and Gas Company, Division of Atlantic Richio Company	Navajo Allotted Com
S. ADDRESS OF OPERATOR	9. WELL RO.
P.O. Box 5540, Denver, Colorado 80217	1E
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements."	10. FIBLD AND POOL, OR WILDCAT
Bee also space 17 below.) At surface RECEIVED	Basin Dakota
1620' FSL & 860' FEL MAY 3 0 1985	11. SBC., T., R., M., OB BLE. AND SURVEY OR ARMA

6709' GL 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

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HOT	ICB O	F INTENTION TO:		BUBBBQUENT REPORT OF:
		1		
TEST WATER SHUT-OFF	<u> </u>	PULL OR ALTER CASING	_	WATER SHUT-OFF REPAIRING WELL
FRACTUBE TREAT		MULTIPLE COMPLETE		PRACTURE TREATMENT ALTERING CASING
SHOOT OR ACIDIES		ABANDON*		SHOOTING OR ACIDIZING ABANDONMENT*
REPAIR WELL		CHANGE PLANE		(Other) PERF, ACIDIZE & FRAC X
(Other)		•		(Note: Report results of multiple completion on Well

18. BLEVATIONS (Shop ARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) *

MI & RU Completion Unit 4-25-85. RIH with bit and casing scraper. DO cement. Circl hole clean. Ran CBL. Perf'd Dakota "C" 6510'-6569' with 4 SPF. Acidized perfs with 1200 gal 15% HCL + additives. Set packer. Swabbed. Released packer and POH. Set RBP @ 6535'. Acidized perfs 6510'-6520' using 1000 gal 15% HCL + additives and 60 ball sealers. Released RBP & POH. Swabbed well. Set CIBP @ 6500'. Mixed 10 gal neat cement and dumped on CIBP. Perf'd Dakota "B" 6410'-6446'. Spotted 250 gal 15% HCL + additives. Acidized perfs with 2000 gal 15% HCL + additives. Swabbed. Frac'd Dakota "B" down casing using 80,000 gal gelled 2% KCL water + 108,000# 20/40 sand. CO sand. Swabbed. Landed tubing @ 6411'.

Released Completion Unit 5-14-85.

Testing well.

Well SI 5-16-85.

CONFIDENTIAL

waiting on final production test.	
CONFIDENT	
18. I hereby certify that the foregoing is true and correct SIGNED	manager May 21, 1985
(This space for Federal or State office use)	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	MAY 3 1 1985
	FAD:

See Instructions on Reverse Side