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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			_
LAND OFFICE			
TRANSPORTER	OIL		
TARAST ON LA	GAS		
OPERATOR			_
PRORATION OFFICE			
			_

Form (C-104	
	edes Old C-104	and C-110
Co.	144 1-1-02	
18	<i>7</i> 22	
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	MAP.	
Unti	18-25	-9

SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
FILE	7.5355	AND	Filantina 1-1-66
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL (until 8-22-85
LAND OFFICE	_		QE.
TRANSPORTER OIL	⊣		ZZA p
GAS	_	`	4.2 1 2 00
OPERATOR		API #30-045-26276	unice 8 32-85
PRORATION OFFICE Operator	1		
	Company, Division of Atla	antic Richfield Company	The same of
Address			
P.O. Box 5540, De	enver, Colorado 80217		
Reason(s) for filing (Check proper be		Other (Please explain)	
New We::	Change in Transporter of:		
Recompletion	Oil Dry Ga	· Di	
Change in Ownership	Casinghead Gas Conder	nsate	
If change of ownership give name			43). 0
if change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Leas	e Lease No.
Navajo Allotted Com	1E Basin Dakota-	Dakota "B" State, Federa	or Fee Indian 14-20-603-1
Location	TE Basin sanota	2 3.50,755	
т 1	520 Feet From The South Lin	860	East
Unit Letter;	Feet From TheLin	se andFeet From '	The
Line of Section 24	ownship 25N Range	10W , NMFM, San	Juan County
Line of Section .			
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS.	
Name of Authorized Transporter of C		Address (Give address to which appro	ved copy of this form is to be sent)
NA	· · · · · · · · · · · · · · · · · · ·	NA	
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which appro	
Gas Company of N			erque, New Mexico 87125
If well produces oil or liquids,	Unit Sec. Twp. Rge.	!s gas actually connected? Wh	
give location of tanks.	<u> </u>	NO	Pipeline laid
Date Spudded 4-1-85	Cit Well Gas Well X Date Compl. Ready to Prod. 5-22-85	X Total Depth 6700'	P.B.T.D. 6490' GHBP
Elevations (DF, RKB, RT, GR, etc.,		Top Oll/Gas Pay	Tubing Depth
6709'GL; 6722'KB	Dakota "B"	6410'	6411'
Perforations			Depth Casing Shoe
CE101 CEC01 CE0	6410'-6446'		6700 '
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	406'	280 sx
7-7/8"	5-1/2"	6700 '	2060 sx - 2 stage
	2-3/8"	6411'	
		1	_
	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil enth or be for full 24 hours)	and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
Date First New Oil Han to I daks			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	NA		
Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas - MCF
	NA	 	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
3163	3 hrs	NA	NA
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
pitot	1377	1382	3/4"
CERTIFICATE OF COMPLIA	NCE	, QIL CONSERVA	ATION COMMISSION
The second of th	-	16-12-85 IIIN	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
I hereby certify that the rules an	d regulations of the Oil Conservation		
Commission have been complied	with and that the information given	Original Signed by FRANK T	CHAVEZ
above is true and complete to the best of my knowledge and belief.			
		TITLE SUPERVISOR DISTRICT	架 3
., 1		11	compliance with RULE 1104.
KR Flin		as at the transport for allow	wable for a newly drilled or deepens
1111 - 2		well this form must be accompa	nied by a tabulation of the deviation

K.L. Flinn Operations Information Assistant (Title)

(Date)

May 28, 1985

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.