

OIL CONSERVATION DIVISION
P. O. BOX 1088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRICT OFFICE	
SANTA FE	
FILE	
U.S.G.A.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
PERMITTING OFFICE	

Operator
ARCO Oil and Gas Company, Division of Atlantic Richfield Co.

Address
P. O. Box 1610, Midland, TX 79702

Reason(s) for filing (Check proper box)

☐ New Well
☐ Recompletion
☐ Change in Ownership

Change in Transporter of:
☐ Oil
☐ casinghead Gas

☐ Dry Gas
☒ Condensate

Other (Please explain)
Well originally produced dry gas but has recently started producing condensate.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Navajo Allotted Com	Well No. 1E	Pool Name, including Formation Basin Dakota-Dakota "B"	Kind of Lease State, Federal or Fee Indian 14-20-603-	Lease No. 1343
Location (NE SE) Unit Letter <u>I</u> : <u>1620</u> Feet From The <u>South</u> Line and <u>860</u> Feet From The <u>East</u> Line of Section <u>24</u> Township <u>25N</u> Range <u>10W</u> NMPM San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Conoco Inc. Surface Transportation	Address (Give address to which approved copy of this form is to be sent) Rt. 12, P. O. Box 3805, Odessa, TX 79763					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Gas Company of New Mexico	Address (Give address to which approved copy of this form is to be sent) P. O. Box 26400, Albuquerque, NM 87125					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 24	Twp. 25N	Range 10W	Is gas actually connected? Yes	When Feb. 26, 1986

If this production is commingled with that from any other lease or pool, give commingling order number

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

David Corzine
D. E. Corzine
Operations Analyst

(Title)

April 15, 1986

(Date)

OIL CONSERVATION DIVISION

APPROVED

BY

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Section I, II, III and IV for changes of owner, well name or number, or location or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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DIST. 3

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X					X	
Date Spudded 4-1-85	Date Compl. Ready to Prod. 5-22-85	Total Depth 6700'		P.B.T.D. 6490' CIBP					
Elevations (DF, RKB, RT, CR, etc.) 6709' GL: 6722' KB	Name of Producing Formation Dakota "B"	Top Oil/Gas Pay 6410'		Tubing Depth 6411'					
Particulations 6510'-6569' 6500' CIBP 6410'-6446'				Depth Casing Shoe 6700'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	406'	280 SX
7-7/8"	5-1/2"	6700'	2060 SX - 2 stages
	2-3/8"	6411'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL		Producing Method (Flow, pump, gas lift, etc.)	
Date First New Oil Run To Tanks NA	Date of Test		
Length of Test NA	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test NA	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL		Gravity of Condensate	
Actual Prod. Test - MCF/D 3163	Length of Test 3 hrs	Bbls. Condensate/MCF	58° API
Testing Method (pistol, back pr.) Pistol	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size 3/4"

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