

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-5579	
2. NAME OF OPERATOR Hixon Development Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Allotted	
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, NM 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL, 1980' FEL, Section 27, T 25N, R 12W		8. FARM OR LEASE NAME Polly Turpin	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6338' GLE		10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 27, T 25N, R 12W	
		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/> Drilling Progress	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled out from under surface casing with 7-7/8" bit on 4-14-85. Drilled 7-7/8" hole to TD of 4945' K.B. Ran Induction Electric Gamma Log and Compensated Density Dual Spaced Neutron Log. Formation tops as follows: Pictured Cliffs-1094', Lewis-1242', Cliffhouse-1424', Menefee-2498', Point Lookout-3523', Mancos-3680', Upper Gallup-4602', Lower Gallup-4678'. Ran 113 joints (4943') of 5-1/2", 15.5#, K-55, 8rd LT & C production casing. Ran cement nosed guide shoe on 1st joint and differential fill up collar between 1st and 2nd joints. Placed centralizers on 1st joint and tops of 3rd, 5th, 7th, 9th and 11th joint. Pumped 400 sks (1560 cu.ft) of Class "B" cement containing 3% Sodium Medasilicate and 1/4#/sk cellophane flakes. Tailed in with 200 sks (236 cu.ft.) of Class "B" cement containing 2% CaCl and 1/4#/sk cellophane flakes. Dropped plug and displaced cement with 116.5 BW. Casing shoe set at 4943' K.B. and fill up collar set at 4893' K.B. Shutdown and WOC. Well awaiting completion.

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED Bruce C. DeBentzel TITLE Petroleum Engineer DATE April 30, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAY 02 1985

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA
BY [Signature]