Ran 6 joints (266.94') of 8-5/8", 24#, J-55, 8 rd, S casing. Welded Cement Nosed Guide Shoe to 1st joint on top of 1st and 3rd joints. Set casing at 280' K. with 150 sks (177 cu.ft.) Class "B" cement containin Displaced cement 30' short of shoe with 16 BW. Circ of cement to pit. Shutdown and WOC 12 hours. CONFIDENTIAL 18. I hereby certify that the foregoing is true and correct SIGNED Buce C. Debuther Title Petroleum Engineer (This space for Federal or State office use)	 Ran centralizers and cemented 2% CaCl.
casing. Welded Cement Nosed Guide Shoe to 1st joint on top of 1st and 3rd joints. Set casing at 280' K. with 150 sks (177 cu.ft.) Class "B" cement containin Displaced cement 30' short of shoe with 16 BW. Circ of cement to pit. Shutdown and WOC 12 hours.	Ran centralizers B. and cemented g 2% GaCl. ulated 4 bbls RECEIVED APR 16 1965 BUREAU OF LAND MANAGEMEN FARMINGTON ACCEPTED FOR RECORD APR 22 1985
casing. Welded Cement Nosed Guide Shoe to 1st joint on top of 1st and 3rd joints. Set casing at 280' K. with 150 sks (177 cu.ft.) Class "B" cement containin Displaced cement 30' short of shoe with 16 BW. Circ of cement to pit. Shutdown and WOC 12 hours. CONFIDENTIAL	Ran centralizers B. and cemented g 2% GaCl. ulated 4 bbls RECEIVED APR 16 1965 BUREAU OF LAND MANAGEMEN FARMINGTON ACCEPTED FOR RECORD APR 22 1985
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casing. Welded Cement Nosed Guide Shoe to 1st joint on top of 1st and 3rd joints. Set casing at 280' K. with 150 sks (177 cu.ft.) Class "B" cement containin	 Ran centralizers and cemented 2% CaCl.
Spudded well at 2:00 PM on 4/13/85. Drill 12-1/4" h	ole to 280' K.3.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice nent to this work.) •	, including estimated date of starting any all depths for all markers and zones perti-
REPAIR WELL CHANGE PLANS (Other) SHOOTING OR ACIDIZING (Other) CHANGE PLANS (Other) Drilling (Note: Report results Completion or Recomp	abandonment* g Program s of multiple completion on Well eletion Report and Log form.)
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING
16. Check Appropriate Box To Indicate Nature of Notice, Report, or C	Other Data VBNT BBPORT OF:
6338' GLE	San Juan New Mexic
660' FNL, 1980' FEL, Section 27, T25N, R12W 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	Sec. 27, T25N, R12W 12. COUNTY OR PARISH 13. STATE
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	Bisti Lower Gallup 11. SMC., T., R., M., OR BLK. AND SURVEY OF ARMA
Hixon Development Company 3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, NM 87499	9. WELL NO.
2. NAME OF OPERATOR CONFIDENTIAL	8. FARM OR LEASE NAME Polly Turpin
1. OIL G. GAB	Allotted 7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	, ,
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Form 3160-5 (November 1983) (Formerly 9-331) DEPARTMENT OF THE INTERIOR (Other lastructions on re- BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to deep or pulp back to a different reservoir.	5. LEASE DESIGNATION AND SERIAL NO. 14-20-5579