

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 070322

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Carson Unit

8. FARM OR LEASE NAME

9. WELL NO.

207

10. FIELD AND POOL, OR WILDCAT

WAW Pictured Cliffs

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 10, T 25N, R 12W

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL

WELL ☐

GAS

WELL ☒

DRY ☐

Other

OCT 17 1985

b. TYPE OF COMPLETION:

NEW

WELL ☐

WORK

OVER ☐

DEEP

EN ☐

PLUG

BACK ☐

DIFF.

RESER. ☐

Other

2. NAME OF OPERATOR

Hixon Development Company

3. ADDRESS OF OPERATOR

P.O. Box 2810, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1950' FSL, 1800' FEL, Section 10, T 25N, R 12W NM PM

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

7-24-85

16. DATE T.D. REACHED

7-28-85

17. DATE COMPL. (Ready to prod.)

9-13-85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6200' GLE

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1200'

21. PLUG, BACK T.D., MD & TVD

1160.17'

22. IF MULTIPLE COMPL.,
HOW MANY*

N/A

23. INTERVALS
DRILLED BY

ROTARY TOOLS

XXXX

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1070'-1080' WAW Pictured Cliffs

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction and Compensated Density Dual Spaced Neutron Logs

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	87.09'	12-1/4"	50 sks (59 cuft) Class "B"	w/2% CaCl
2-7/8"	6.5#	1189.65"	5-1/4"	100 sks (206 cuft) Class "B" with 2 % Sodium Metasilicate. 50 sks (59 cuft) Class "B" w/2% CaCl ₂ & 1/4#/sk cellophane flakes.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1-1/4"	1060'	

31. PERFORATION RECORD (Interval, size and number)

1070'-1080' 0.32" 21 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1070'-1080'	Fraced with 70 quality foam and 22,000# 10/20 sand. Acidized with 500 gallons 15% HCL

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
		Flowing					Shut-In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
9-13-85	6 hour	3/4"	→	0	48	0	---	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→	0	192	0	---		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Waiting On Pipeline Connection

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Cecilia Cervantes

TITLE

Petroleum Engineer

DATE

10-15-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	270'		
Kirtland	586'		
Fruitland	770'		
Fruitland Coal	1038'		
Pictured Cliffs	1062'		

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH