Form 3160-3 (November 1983) (formerly 9-331C) SUBMIT IN TRIPLICATES

tructions on

Form approved. Budget Bureau No. 1004-0136

Expires August 31, 1985

UNITED STATES	(Other inst
DEPARTMENT OF THE INTERIOR	

DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION AND SERIAL NO.	
BUREAU OF LAND MANAGEMENT				NM 070322		
APPLICATION	Y FOR PERMIT T	O DRILL, DE	EPEN, OR PLUG I	BACK	6. IF INDIAN, ALLOTTE	OR TRIBE NAME
la. TYPE OF WORK		<u> </u>			Navajo	
DRI		DEEPEN 🗌	PLUG BA	CK 🗌	7. UNIT AGREEMENT N	TME
b. TYPE OF WELL			SINGLE [MULTI	n	Carson Unit	
	ELL OTHER		SINGLE MULTI		8. FARM OR LEASE NA	K B
2. NAME OF OPERATOR						
Hixon Development Company				9. WELL NO.		
3. ADDRESS OF OPERATOR					207	
P.O. Box 2810, Farmington, New Mexico 87499				10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface			WAW Pictured Cliffs			
1950' FSL, 1800' FEL, Section 10, T25N, R12W				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
A DISTANCE IN MILES	4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE®		Sec. 10, T25N, R12W 12. COUNTY OR PARISH 13. STATE			
TY. DIGITATES IN MILES	AND DIRECTION SAUR NEAR		TEAU OF LENGT HARVES	LANENT	San Juan	New Mexico
15. DISTANCE FROM PROPUSED* LOCATION TO NEAREST		10	6. NO. OF ACRES IN LEASE			
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			160			
18. DISTANCE FROM PROPOSED LOCATION®		19	9. PROPOSED DEPTH	20. ROT	20. ROTARY OR CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1250' Reference of the complete of t			Ro	otary		
21. ELEVATIONS (Show who / 2000!	ether DRIETING OFERAT GLE SUBJECT TO COM	ONS AUTHORIZED	ARE		January 1,	
23.	"GENERAL REQUI	HONE PRO CASING	AND CEMENTING PROGR	AM	This action is sub	ject to administrative
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER FOOT	SETTING DEPTH	_	त्र भिरिद्धान मिस्स उतासार गर्मह	MBO CFR 290.
9-7/8"	7''	20#	150'	_	50 sks	
5-1/4"	2-7/8"	6.5#	1250'		150 sks	

It is proposed to drill the subject WAW Pictured Cliffs well. It will be evaluated on the basis of open hole logs. Please see attached Onshore Oil and Gas Order No. 1.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24

BIGNED R. Perry Tattle	THILE Petroleum Engineer	November 20, 1984
(This space for Federal or State office use)	APPROVAL DATE	APPROVED AS AMENDED
APPROVED BY	TITLE	MAY 2 9 1985
or >	*See Instructions On Reverse Side	F Us/ J. S tan McKee M. MILLENBACH AREA MANAGER

OIL CONSERVATION DIVISION

P. O. BOX 2088 Form C-102 STATE OF NEW MEXICO Revised 10-1-78 SANTA FE, NEW MEXICO 87501 ENERGY AND MINERALS DEPARTMENT All distances must be from the outer boundaries of the Section. Well No. Luase 207 Carson Unit Hixon Development Company Range County Unit Letter Section Juan San 12 West 25 North Actual Footage Location of Well; East 1800 South 1950 feet from the feet from the line and Dedicated Acreage: Producing Formation Pool Ground Level Elev. 160 6200 Pictured Cliffs WAW Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. ☐ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contained herein is true and complete to the R. Perry Tuttle Position Petroleum Geologist Hixon Development Company January 14, 1985 Carson Unit #207 1800 Date Surveyed

1950

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January 10, Registered Protessional Engineer

Certificate No. 5979

Edgar L. Risenhoover, L.

