STATE OF NEW MEXICO



ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

February 12, 1985

TONEY ANAYA GOVERNOR POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

Hixon Development Company P. O. Box 2810 Farmington, New Mexico 87499

Attention: John C. Corbett

Administrative Order NSL-1982

Gentlemen:

Reference is made to your application for a non-standard location for your Carson Unit Well No. 207 to be located 1800 feet from the East line and 1950 feet from the South line of Section 10, Township 25 North, Range 12 West, NMPM, W.A.W. Pictured Cliffs Pool, San Juan County, New Mexico. The SE/4 of Section 10 shall be dedicated to the well.

By authority granted me under the provisions of Rule 104 F(I), the above-described unorthodox location is hereby approved.

Sincerely,

R. L. STAMETS, DIRECTOR

RLS/DC/dr

CC: Voil Conservation Division - Aztec
Oil & Gas Engineering Committee - Hobbs
Bureau of Land Management - Farmington

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FEB 15 1985
OIL CON. DIV.)
DIST. 3



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

OIL CONSERVATION DIVISION BOX 2088 SANTA FE, NEW MEXICO 87501	
DATE 1-29-85	
RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX	
Gentlemen:	
I have examined the application dated 1-28-85	
for the Hison Development Co. Conson Wast #207 Operator Lease and Well No.	<i>J-16-25N-12W</i> Unit, S-T-R
and my recommendations are as follows:	
Pppiane-	
Yours truly,	
The Bush	

HIXON DEVELOPMENT COMPANY

P. O. BOX 2810 FARMINGTON, NEW MEXICO 87499

January 15, 1985

Mr. Frank Chavez Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410

Subject: Request for non-standard location approval for two W.A.W. Pictured Cliffs gas wells.

Dear Mr. Chavez:

At the request of the Bureau of Land Management, Hixon Development Company is seeking administrative approval to drill two Pictured Cliffs formation gas wells in unorthodox locations. The request to Hixon was made during predrill inspections of the locations of the Carson Unit Well No. 207 and No. 208. Contingent upon your approval they will be drilled 1950' FSL, 1800' FEL, Section 10, T25N, R12W, and 1930' FSL, 1830' FWL, Section 10, T25N, R12W, respectively. Approval is sought on the basis of Topographic condition and in order to avoid locating pits close to or in existing washes, as illustrated on the attached topographic map.

Should you have any questions please contact Hixon Development Company at 325-6984, or Marcia Petta of the Bureau of Land Management at 325-3581.

Thank you very much,

Hixon Development Company

John C. Corbett

Petroleum Geologist

JCC: jja

Enclosure

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DIST. 3

OIL CONSERVATION DIVISION

Form C-102 Revised 10-1-78

STATE OF NEW MEXICO
P. O. BOX 2088
ENERGY AND MINERALS DEPARTMENT
SANTA FE, NEW MEXICO 87501

Hix on Development Company Carson Unit County Section 10 25 North Range 12 West San Juan Lease County San Juan Lease 195U Section of Well: 1800 Section the South Section the South Section the South Dedicated Accorder:			All distances must	be from the outer bounder	les of the Section.		
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1. Outline the acreage dedicated to the subject well by colored pencil or backure marks on the plat below. 2. If more than one lease is dedicated to the well, outline cach and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes	round Level Elev.	i from the		Pool		1	·
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this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contained herein is true and complete to the base of my knowledge and belief. Noma R. Perry Tuttle Position Petroleum Geologist Company Hixon Development Company Date January 14, 1985 Carson Unit #207 Base of my knowledge and belief. I hereby certify that the information cantained herein is true and complete to the base of my knowledge and belief. Noma R. Perry Tuttle Position Petroleum Geologist Company Hixon Development Company Date January 14, 1985 Date Surveyed January 10, 1985 Registered Proleasional Engineer and/or Land Eureyor Landau Landau London Cognitions No. 59 79	dated by comm	unitization, No If a	unitization, force-p nswer is "yes;" ty	pe of consolidation.			
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name R. Perry Tuttle Position Petroleum Geologist Compmy Hixon Development Company Date January 14, 1985 SEC O 1800 Date January 14, 1985 Date Surveyed January 10, 1985 Registered Protessional Engineer and/or Land Surveyed January 10, 1985 Registered Protessional Engineer and/or Land Surveyed January 10, 1985 Registered Protessional Engineer and/or Land Surveyed January 10, 1985	this form if ne	essary.)	ad to the well unt	il all interests have	neen consolidate	d (by commun , has been app	itization, unitization, proved by the Division.
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San Juan T25N Range R12W ,Section ,County 14-20-6031449

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