

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
HIXON DEVELOPMENT COMPANY

3. ADDRESS OF OPERATOR
P.O. BOX 2810 FARMINGTON, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1950' FSL, 1800' FEL, Section 10, T 25N, R 12W

14. PERMIT NO.

15. ELEVATIONS (Show whether on, in, or below land surface)
6202' GLE

5. LEASE DESIGNATION AND SERIAL NO.
NM 070322

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME
Carson Unit

8. FARM OR LEASE NAME

9. WELL NO.
207

10. FIELD AND POOL, OR WILDCAT
WAW Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 10, T 25N, R 12W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Drilling Program

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well at 2:30 pm on 7/24/85. Drilled 12-1/4" hole to TD of 89' GLE. Ran 2 jts. (85.09') of 7", 20#, 8rd, ST & C surface casing. Set surface casing at 87.09' GLE. Cemented casing in hole with 50 sk (59 cu.ft.) of Class "B" cement containing 2% CaCl₂. Circulated cement to surface. WOC 12 hours.

RECEIVED
AUG 06 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Bruce C. Delventhal

TITLE Petroleum Engineer

DATE 8-1-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

1985

*See Instructions on Reverse Side
NMOCC

FARMINGTON RESOURCE AREA

BY