Form 3160-5 (November 1983) (Formerly 9-331)

UNITED STATES SUBMIT IN TRIPLICATE* O(Other Instructions on reverse aide) **UNITED STATES**

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

	-	1 1	
JREAU OF LA	AND MANAGEMENT	1/	NM 070322

	SUNDKY NOTICES AND REPORTS ON WELLS	
(Do not	use this form for proposals to drill or to deepen or plug back to a different re Use "APPLICATION FOR PERMIT—" for such proposals.)	servoir.

		_		
7.	UNIT	AGREE	MENT	NAME
	Car	son	Uni	t

	USE AFFLICA	IION FOR PERMIT—	- 101 such proposa	48. /	1		
i.	OIL GAS XX OTHER				1 .	son Unit	/ N E
2.	Hixon Development	Company	H	EUEIVE	III	OR LEASE NAM	(B
3.	P.O. Box 2810, Far	mington, NM	87499	AUG 1 2 1985	9. Wali		
4.	LOCATION OF WELL (Report location cle See also space 17 below.) At surface	arly and in accordan	ce with any State	requirements.*		D AND POOL, of Picture	
	1950' FSL, 1800' F	FEL, Section	10, T 25N,	R 12W NMPM	8	URVEY OR ARMA	
14.	PERMIT NO.	15. ELEVATIONS (Sho	w whether DF, RT, G	R, etc.)	12. COU	NTY OF PARISH	25N, R 12W

_		•
	12. COUNTY OR PARISH	18. STATE
	San Juan	NM

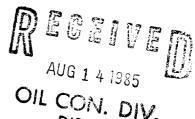
16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF PULL OR ALTER CASIN	ra 🔲	WATER SHUT-OFF REPAIRING WELL	
FRACTURE TREAT MULTIPLE COMPLETE SHOOT OR ACIDIZE ABANDON*		FRACTURE TETATMENT SHOOTING OR ACIDIZING ABANDONMENT®	
REPAIR WELL CHANGE PLANS (Other)		(Other) Drilling Progress (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	XX

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.) *

Pressure tested surface casing to 600 psi. Drilled out from under surface casing with 5-1/4" bit on July 26, 1985. Drilled 5-1/4" hole to 1200' GLE. Ran Induction Log with Gamma Ray and Density Neutron Log. Log tops as follows: Ojo Alamo-270', Kirtland-586', Fruitland-770', Fruitland Coal-1038', Pictured Cliffs-1062'. Ran 38 joints (1189.65') of 2-7/8", 6.5#, EUE, 8rd tubing. Cemented casing in hole as follows: Mixed and pumped 100 sks (206 cu.ft.) of Class "B" cement containing 2% Sodium Metasilicate. Mixed and pumped 50 sks (59 cu.ft.) of Class "B" cement with 1/4# sk cellophane flakes and 2% CaCl. Circulated cement to surface. Casing set at 1189' GLE. Plugged back depth at 1160' GLE. Well awaiting completion.



			N. DIV.
18. I hereby certify that the foregoing is true and correct SIGNED Bruce C. Delweithal		Petroleum Engineer	DATE August 8, 1985
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE		- DATE
			085

*See Instructions on Reverse Side

FAR.i.....