

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Carson Unit
2. NAME OF OPERATOR Hixon Development Company		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, NM 87499		9. WELL NO. 207
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1950' FSL, 1800' FEL, Section 10, T 25N, R 12W NMPM		10. FIELD AND POOL, OR WILDCAT WAW Pictured Cliffs
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T 25N, R 12W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6200' GLE		12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) Drilling Progress	<input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pressure tested surface casing to 600 psi. Drilled out from under surface casing with 5-1/4" bit on July 26, 1985. Drilled 5-1/4" hole to 1200' GLE. Ran Induction Log with Gamma Ray and Density Neutron Log. Log tops as follows: Ojo Alamo-270', Kirtland-586', Fruitland-770', Fruitland Coal-1038', Pictured Cliffs-1062'. Ran 38 joints (1189.65') of 2-7/8", 6.5#, EUE, 8rd tubing. Cemented casing in hole as follows: Mixed and pumped 100 sks (206 cu.ft.) of Class "B" cement containing 2% Sodium Metasilicate. Mixed and pumped 50 sks (59 cu.ft.) of Class "B" cement with 1/4# sk cellophane flakes and 2% CaCl. Circulated cement to surface. Casing set at 1189' GLE. Plugged back depth at 1160' GLE. Well awaiting completion.

RECEIVED  
AUG 14 1985  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Bruce C. Delventhal TITLE Petroleum Engineer DATE August 8, 1985

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC