

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

RECEIVED

FEB 20 1986

2. NAME OF OPERATOR
Hixon Development Company

3. ADDRESS OF OPERATOR
P.O. Box 2810, Farmington, NM 87499

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1930' FSL, 1830' FWL, Section 10, T 25N, R 12W, NMPM

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH San Juan 13. STATE New Mexico

15. DATE STUDDED 1-7-86 16. DATE T.D. REACHED 1-16-86 17. DATE COMPL. (Ready to prod.) 1-29-86 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6255 GLE*** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1225' GLE 21. PLUG BACK T.D., MD & TVD 1191.45' GLE 22. IF MULTIPLE COMPL. HOW MANY* N/A 23. INTERVALS DRILLED BY → 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1110'-1120' Pictured Cliffs 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
Induction Guard and Compensated Density Dual Spaced Neutron Log

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	86'	9-5/8"	50 sks (59 cu.ft.) Class "B" cement	
2-7/8"	6.5#	1223'	5-1/4"	100 sks (206 cu.ft.) Class "B" containing 2% Sodium Metasilicate. 50 sks (59 cu.ft.) Class B w/2% CaCl & 1/4#/sk cellophane	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1-1/4"	1090' GLE	

31. PERFORATION RECORD (Interval, size and number)

1110' -1120' .33" 21 holes

RECEIVED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1110'-1120'	Acidized w/500 gallons 15% HCL Fraced w/15,000# 10-20 Brady sand and 20,580 gallons of 70 quality foam

33. PRODUCTION RECORD

DATE FIRST PRODUCTION 2-14-36 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing CON. DIV WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PERFORATION TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-30-86	24 hours	1/2"	→	0	175	0	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	130 psig	→		175	0	---	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

*** Elevation has been shown at 6242' GLE, should be 6255' GLE according to plate.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Petroleum Engineer

DATE FEB 21 1986

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP VERT. SECTION
Kirtland	131'					
Fruitland	628'					
Pictured Cliffs	1106'					