Submit 5 Coxics
Appropriate Distric Office
DISTRICT I
P.O. Box 1980, Hoobs, NM 88240 DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos I d., Aztec, NM 87410

XXX Rio Brazos I d., Aztec, NM 87410	REQUEST F	FOR AL	LOWABI	LE AND A AND NAT	UTHORIZ	ZATION S				
perator	VIAD IAVI	J. 17 1L O/	Well AP	Well Art 190.						
Giant Exploration &	-	30-04526378								
ddress P.O. Box 2810, Farmin	ngton, New M	exico	87499		(DI n/a	(a)				
eason(s) for Fili ig (Check proper box)		in Transpo	rter of:	Other	(Please expla	in)				
lew Well		Dry Ga		E.f.	fective	July 1,	1990			
The section of the se	Casinghead Gas	Conden	sate []							
change of opera or give name and address of pri vious operator  Hi	xon Developm	ent Co	mpany,	P.O. Box	2810,	Farmingto	on, N.M.	87499	<del></del>	
. DESCRIPTION OF WELL	AND LEASE					Kind of	1 case	Lea	se No.	
Carson Unit	Well N	Well No. Pool Name, Including 208 WAW Fruitlan				nd Sand-Pictured State, Fe			0322	
ocation					Cliffs		- m Ua	a <del>t</del>	Line	
Unit I etterK	1930	Feet Fr	rom The	South Line	and18.	30 Feet	From The W.E	St		
Section 10 Towns	hin 25N	Range		12W , NN	IPM, S	San Juan			County	
trea iii										
III. DESIGN ATION OF TRA	NSPORTER OF	OIL AN	ID NATU	Address (Give	address to w	hich approved o	opy of this for	m is to be see	u)	
Name of Author zed Transporter of Oil		densale		1						
Name of Author zed Transporter of Casinghead Gas or Dry Gas [X]					Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company					PO Box 4990, Farmington, NM 87499  Is gas actually connected? When?					
If well produces oil or liquids,	Unit Sec.	Twp.	Rgc.	Is gas actually		1				
give location of anks.  If this production is commingled with the	at from any other lease	or pool, gi	ive comming							
IV. COMPLETION DATA						1 1	Plug Back	Same Res'v	Diff Res'v	
	Oit V	Vell [	Gas Well	New Well	Workover 	Deepen	ling pack i		j	
Designate Type of Completic	Date Compl. Read	ly to Prod.		Total Depth	L		P.B.T.D.			
Date Spudded Date Compi. Ready to Fied.							Tubica Depth			
Elevations (DF RKB, RT, GR, etc.)	Name of Producir	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
				1			Depth Casing	Shoc		
l'erforations							<u> </u>			
	TUBII	IG, CAS	ING AND	CEMENTI	CEMENTING RECORD			SACKS CEMENT		
HOLE SIZE	CASING	CASING & TUBING SIZE			DEPTH SET					
							J			
V. TEST DATA AND REQU	EST FOR ALLC er recovery of total vol	)WABLI	E d oil and mus	t he equal to o	exceed top a	llowable for this	s depth or be fo	or full 24 hou	vs.)	
OIL WELL (Test must be oft	Date of Test	wite of toda	3 (/1 5/12 //10)	Producing M	cth∞d (Flow,	pwr.p., gas lift, e	uc.)			
Date First New Oil Run To Tank	Date of Year	Date of rest				170 1 119	Choke Size			
Length of Test	Tubing Pressure	_,		Casing Pers	the IC IB	R. R. W.				
	Oil - Bbls.			Water - Bot	<del>ير</del> بازال	6 1990	Gas- MCF			
Actual Prod. Luring Test	On - Dois.					0.1000	<u> </u>			
CAC WELL					OILC	ON. DI	Gravity of C	ZNAVII am	-	
GAS WELL Actual Prod. cst - MCF/D	Length of Test			Bbls. Conde	nsate/MMCI	ıst. '3	GIZVILY OF C			
		70k-1-1		Casine Pres	sure (Shut-in)		Choke Size			
Testing Methe I (pitot, back pr.)	Tubing Pressure	(Sum-m)								
Land Control	EICATE OF CO	MPI I	ANCE		011 00		/ATION	ואומ	ON '	
VI. OPELATOR CERTIFICATE OF COMPLIANCE Thereby c rify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION						
produces the bear complied with and that the information given according										
is true and complete to the best of	my knowledge and be	enci.		Da	te Appro	vea ¬¬	رين	The		
Co. 4. (Comers							•	7	^T-J7	
Signature Aldrich L. Kucher	D	reside	nt	∭ By			PERVISOR	ואופוחו	UI <b>F</b> 3	
			26-3325	Tit	e					
Printed Nume JUN 2 2 199	N (	505) 3 Telepho		-						
Date		Tetchio	170.		congress to	1. 1. 1. 24 1. 1. 1. 1.	tara arabana			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

<sup>1)</sup> Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

<sup>2)</sup> A l sections of this form must be filled out for allowable on new and recompleted wells.

<sup>3)</sup> Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

<sup>4)</sup> So parate Form C-104 must be filed for each pool in multiply completed wells.