30-045-26379

Form 3160-3
(November 1983)
(formerly 9-331C)

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.: SF 078067

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] OTHER — SINGLE ZONE [ ] MULTIPLE ZONE [ ]

7. UNIT AGREEMENT NAME: Carson Unit

8. FARM OR LEASE NAME:

2. NAME OF OPERATOR: Hixon Development Company

9. WELL NO.: 209

3. ADDRESS OF OPERATOR: P.O. Box 2810, Farmington, New Mexico 87499

10. FIELD AND POOL, OR WILDCAT: WAW Pictured Cliffs

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: 1850' FNL, 1850' FEL, Section 11, T25N, R12W
At proposed prod. zone

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BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 11, T25N, R12W

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

12. COUNTY OR PARISH: San Juan | 13. STATE: New Mexico

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	16. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL
	1680	160
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS
	1300'	Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 6354' GLE

22. APPROX. DATE WORK WILL START*: January 1, 1985

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

23. PROPOSED CASING AND CEMENTING PROGRAM

This action is subject to administrative appeal pursuant to 30 CFR 290.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9-7/8"	7"	20#	280'	80 sacks
5-1/4"	2-7/8"	6.5#	1300'	175 sacks

It is proposed to drill the subject WAW Pictured Cliffs well. It will be evaluated on the basis of open hole logs. Please see the attached Onshore Oil and Gas Order No. 1 data.

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OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED John C. Corbett TITLE Petroleum Geologist DATE December 19, 1984

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED AS AMENDED
MAY 29 1985
/s/ J. Stan McKee
for M. MILLENBACH
AREA MANAGER

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NSL

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator	Lease	Well No.
Hixon Development Company	Carson Unit	209

Unit Letter	Section	Township	Range	County
G	11	25 North	12 West	San Juan

Actual Footage Location of Well: 1850 feet from the North line and 1850 feet from the East line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
6554	Pictured Cliffs	WAW	160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

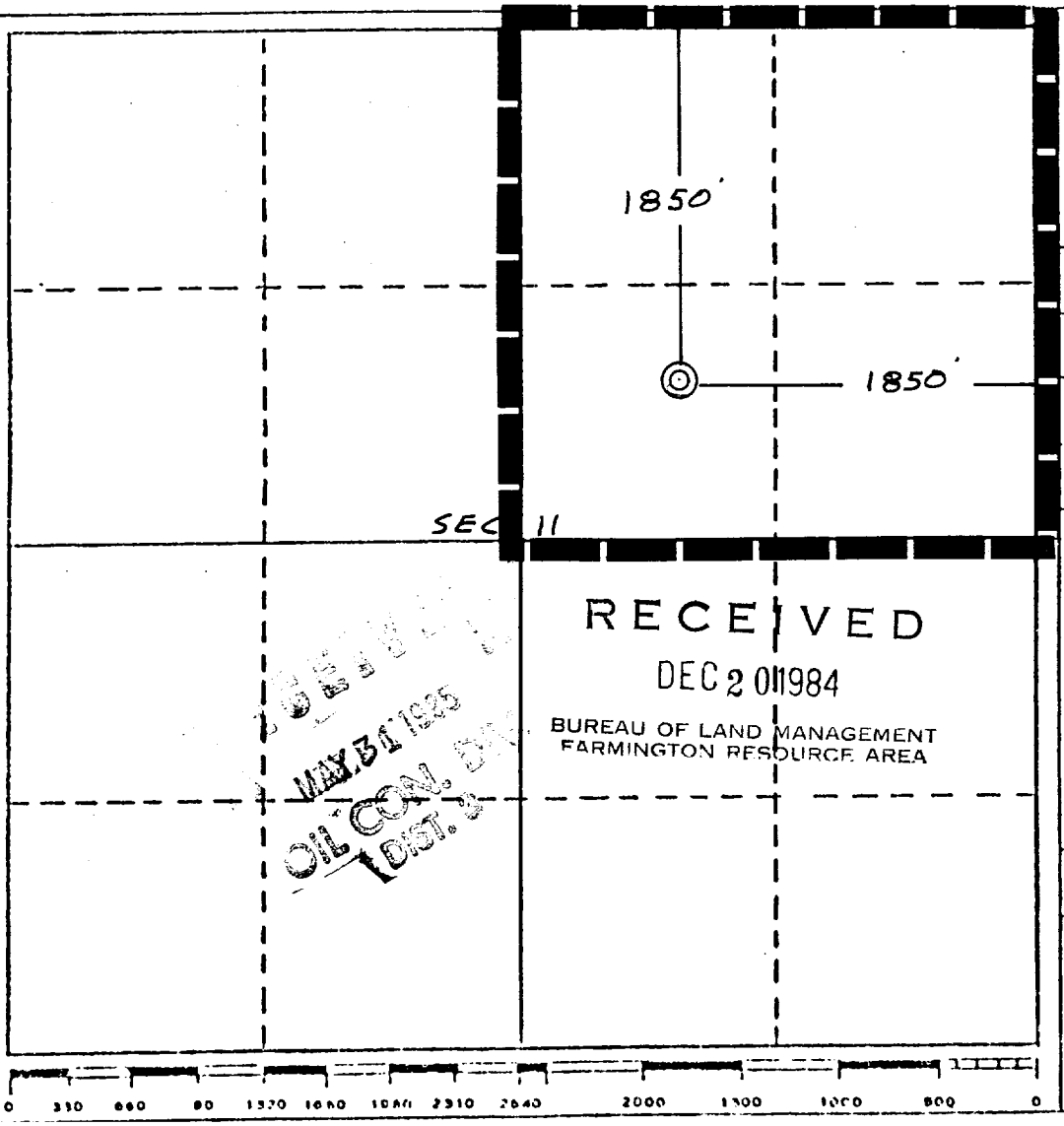
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

John C Corbett

Name: John C. Corbett

Position: Petroleum Geologist

Company: Hixon Development Company

Date: December 19, 1984

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

EDGAR L. RISENHOOVER NEW MEXICO 3979 REGISTERED LAND SURVEYOR

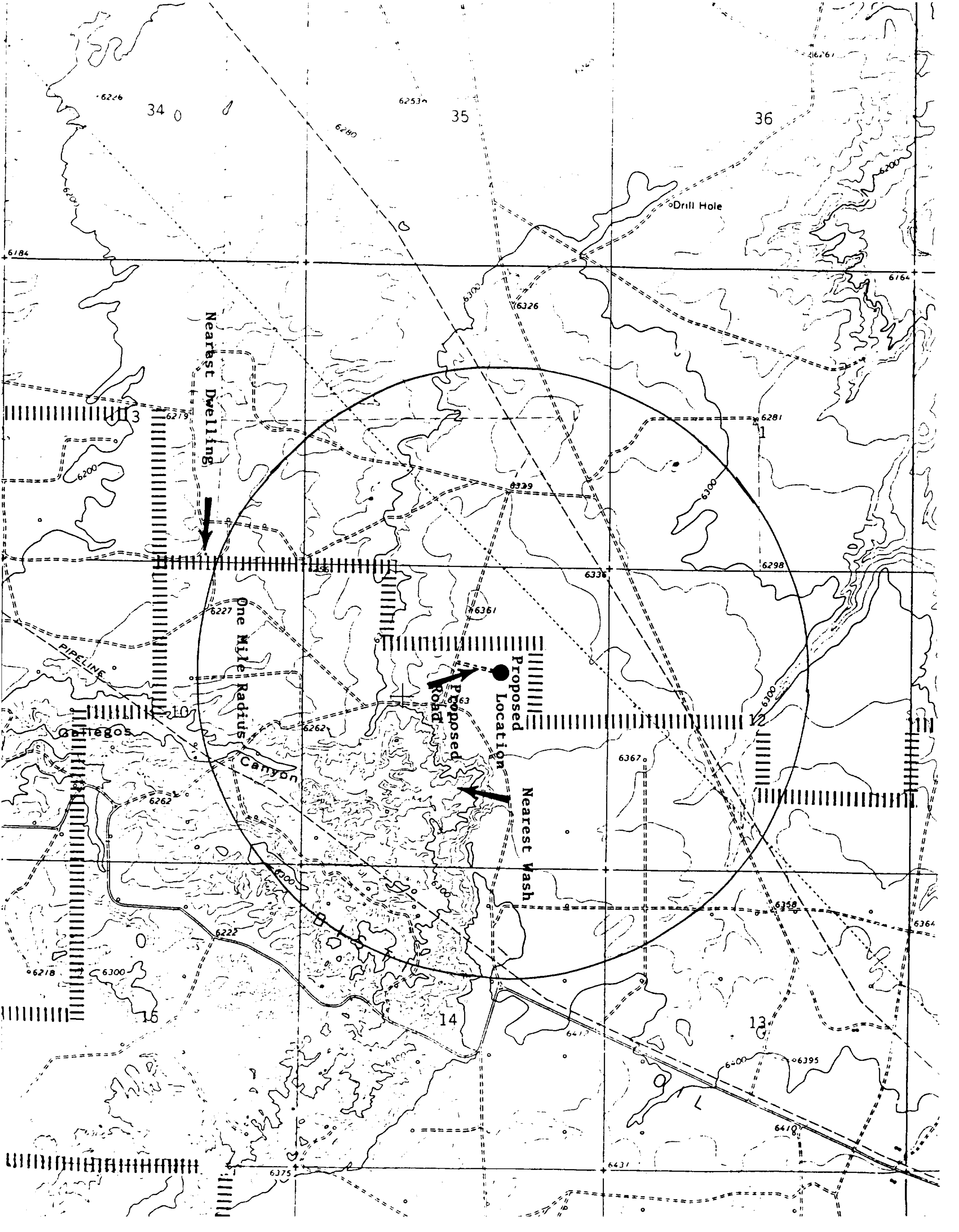
Date Surveyed: November 15, 1984

Registered Professional Engineer and/or Land Surveyor

Edgar L. Risenhoover

Certificate No. 3979

Edgar L. Risenhoover, L.S.



34
35
36
Drill Hole
Nearest Dwelling
One Mile Radius
Proposed Location
Proposed Road
Nearest Wash
PIPELINE
Gallegos
Canyon
3
1
10
12
11
15
14
13