

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVL. <input type="checkbox"/>	Other Plug & Abandon _____
2. NAME OF OPERATOR Hixon Development Company							
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, NM 87499							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850' FNL, 1850' FEL, Section 11, T 25N, R 12W NMPM At top prod. interval reported below At total depth							

RECEIVED

AUG 12 1985

14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH San Juan		13. STATE NM			
15. DATE SPUDDED 7-18-85		16. DATE T.D. REACHED 7-23-85		17. DATE COMPL. (Ready to prod.) 7-29-85		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 1347' GLE 6354		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 1347' GLE		21. PLUG, BACK T.D., MD & TVD Plug & Abandon		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY XXX		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* N/A	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Log and Compensated Density Dual Spaced Neutron Log		27. WAS WELL CORED No					

28. CASING RECORD (Report all strings set in well)					
CASING SIZE 7"	WEIGHT, LB./FT. 23#	DEPTH SET (MD) 82.47	HOLE SIZE 12-1/4"	CEMENTING RECORD 50 sks (59 cu.ft.) Class "B" w/2% CaCl	AMOUNT PULLED

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) None, well Plugged and abandoned		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD) 1250'-1130' 250'-surface	AMOUNT AND KIND OF MATERIAL USED 15 sks (17.7 cu.ft.) Class "B" 35 sks (41 cu.ft.) Class "B"

33.* PRODUCTION							
DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) N/A				WELL STATUS (Producing or shut-in) Plugged and Abandoned	
DATE OF TEST OIL CON. DIV. DIST. 3	HOLE TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
--	-------------------

35. LIST OF ATTACHMENTS Received verbal approval from BLM on 7/23/85 to Plug and Abandon well. Well was P & A on 7/24/85 and a regulation dry hole marker installed 7/29/85.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
SIGNED Bruce C. Delventhal	TITLE Petroleum Engineer	DATE 8-8-85

*(See Instructions and Spaces for Additional Data on Reverse Side)