

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		RECEIVED AUG 08 1985	5. LEASE DESIGNATION AND SERIAL NO. N00-C-14-20-5199
2. NAME OF OPERATOR Union Oil Company of California			6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
3. ADDRESS OF OPERATOR P. O. Box 2620 - Casper, WY 82602-2620			7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FSL & 940' FEL (NE SE)		8. FARM OR LEASE NAME Navajo - I24 Federal	9. WELL NO. 10 IE
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6574' GR (Ungraded)	10. FIELD AND POOL, OR WILDCAT Basin Dakota
			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T.25N., R.11W.
			12. COUNTY OR PARISH San Juan
			13. STATE New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASINO

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) SPUD NOTICE

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Arapahoe Drilling Company's rotary rig #4. Spudded 12-1/4" hole at 7:00 p.m., 8-4-85. Drilled to 782'. Circulated.

Ran and cemented 18 jts. & 1 piece (768.13') of 8-5/8", 24#, K-55, 8RD, ST&C, new, seamless casing at 782' (auto-fill insert float valve at 740') with 530 sacks of cement. Preceded cement with 10 bbls. fresh water. Maximum PDP 500#. Displaced with 47 bbls. fresh water. Bumped plug with 300#. Released pressure and float held O.K. Circulated 190 sacks of cement to surface. CIP & J.C. at 2:15 p.m., 8-5-85. W.O.C. N.U. casing head, BOP, and manifold. Tested to 1800#/1/4 hour, O.K. Drilling ahead at 1043'

18. I hereby certify that the foregoing is true and correct

SIGNED

R. G. Ladd, Jr.

TITLE District Drilling Supt.

DATE 8-6-85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side