

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Union Oil Company of California		8. FARM OR LEASE NAME Navajo - I24
3. ADDRESS OF OPERATOR P. O. Box 2620 - Casper, WY 82602-2620		9. WELL NO. 10
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1650' FSL & 940' FEL (NE SE)		10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.		11. SEC., T., R., E., M., OR BLK. AND SURVEY OR AREA Sec. 24, T.25N., R.11W.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6574' GR (Ungraded)		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) SUPPLEMENTARY WELL HISTORY

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to 6138' at 12:30 a.m. on 8-13-85. Circulated. Ran DIFL and Densilog-Neutron with GR and Caliper. Circulated.

Ran and cemented 148 jts. & 1 piece (6120.60') of 4-1/2", 10.5#, K-55, 8RD, ST&C, new, seamless casing at 6134.60' with 1400 sacks of cement in two stages (with float shoe at 6133', float collar at 6089', and D.V. tool at 4482'), as follows: First Stage: Preceded cement with 5 bbls. fresh water and 20 bbls. mud flush followed by 5 bbls. fresh water. Mixed and pumped 600 sacks of 50-50 pozmix cement with additives. Displaced with 23 bbls. fresh water and 74-1/2 bbls. mud. Maximum PDP 850#. Bumped plug to 1100#. Released pressure and float held O.K. First plug down at 2:30 a.m., 8-14-85. Dropped bomb and waited 20 mins. Opened D.V. tool at 2:55 a.m., 8-14-85. Circulated and recovered 15 sacks cement to surface. Circulated 2-1/2 hours with full returns. (Total time between stages, 3 hours.) Second Stage: Pumped 5 bbls. fresh water, 20 bbls. mud flush, and 5 bbls. fresh water. Mixed and pumped 800 sacks of class "B" cement with additives. Displaced with 72 bbls. fresh water. Bumped plug and closed D.V. tool with 2500#. Released pressure and D.V. held O.K. Maximum PDP 150#. Circulated 65 sacks of cement to surface. C.I.P. & J.C. at 8:07 a.m., 8-14-85. N.D. BOP and set slips. Released rig at 10:00 a.m., 8-14-85. Waiting on completion unit.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. G. Ladd, Jr.

TITLE District Drilling Supt.

DATE 8-19-85

(This space for Federal or State use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE FOR RECORD

AUG 26 1985

*See Instructions on Reverse Side

DIST. 9 NMOCC

FARMINGTON RESOURCE AREA