

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS OF WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals)

5. LEASE DESIGNATION AND SERIAL NO.

N00-C-14-20-5199

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

1-E *

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 24, T.25N., R.11W.

14. PERMIT NO.

API No. 30-045-26437

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6574' GR (Ungraded)

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☒

PULL OR ALTER CASING

☐

FRACTURE TREAT

☒

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANE

☐

(Other)

☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6138' T.D.

8-5/8" @ 782' w/530 sx cmt

4-1/2" @ 6135' w/1400 sx cmt

*Formerly Navajo (I24) Well No. 10
Drilled in 1985.

Perfs: 5962-5966', 5982-5986',
5996-6000', 6022-6030',
6048-6051', 6057-6064'

(All in Dakota Formation)

*Purpose: To isolate perfs from 5962-6000' and 6048-6064' and to refracture perfs 6022-6030' to increase production.

Proposed Plan of Procedure

1. MIRU pulling unit.
2. Load tubing with 2% KCl water to kill well.
3. N.U. BOP.
4. Release packer at 6004', run in, and retrieve bridge plug. Reverse fill off bridge plug if unable to retrieve.

(Continued on Attached Sheet)

18. I hereby certify that the foregoing is true and correct

SIGNED

R. G. Ladd, Jr.

TITLE District Drilling Supt.

DATE

12-4-85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

12-4-85

John B. Kelly

*See Instructions on Reverse Side

NMOCG

Union Oil Company of California
Federal Well No. 1-E
Basin Dakota Field
San Juan Co., New Mexico
12-4-85
Page 2

5. POOH with 2-3/8" tubing, packer, and bridge plug.
6. Run and set a 4-1/2" cast-iron cement retainer on wireline at 6040'.
7. TIH with stinger assembly on 2-3/8" tubing and sting into retainer at 6040'.
8. Squeeze perforations 6048-6051' and 6057-6064' with 50 sacks of cement with 5# 20-40 sand/sack and 1/4# Flocele/sack. Displace cement to top of retainer and pull out of retainer. Reverse tubing clean. POOH with tubing and stinger assembly.
9. Set two casing patches (one from 5976-6006' across 5982-5986' and 5996-6000' perforations, and one from 5959-5969' across 5962-5966' perforations).
10. TIH with notched collar on 2-3/8" tubing to $\pm 5900'$. Pressure test. Have 2-3/8" blast joint located at top of tubing stinger. Land tubing. N.D. BOP. N.U. tree.
11. Fracture Dakota perforations 6022-6030' using $\pm 16,000$ gals. of 70 Quality Nitrogen Foam containing 300 sacks of 20-40 sand. Shut in for approximately 2 hrs.
12. Flow frac load back.
13. Run electric wireline through tubing to check ETD.
14. Turn to production.