

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in
instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESER. <input type="checkbox"/> Other <input type="checkbox"/>		OCT 17 1985	
2. NAME OF OPERATOR Hixon Development Company				BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA	
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, NM 87499				9. WELL NO. 33-19	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL, 1980' FEL, Section 19, T 25N, R 11W NMPM At top prod. interval reported below At total depth				10. FIELD AND POOL, OR WILDCAT Bisti Gallup 11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Section 19, T 25N, R 11W	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH San Juan	
				13. STATE New Mexico	
15. DATE SPUDDED 8-26-85	16. DATE T.D. REACHED 8-31-85	17. DATE COMPL. (Ready to prod.) 9-28-85	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6450' GLE		19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 5090' KB	21. PLUG, BACK T.D., MD & TVD 5029' KB	22. IF MULTIPLE COMPL., HOW MANY* N/A	23. INTERVALS DRILLED BY →	ROTARY TOOLS XXX	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4872'-4886', 4936'-4942', 4956'-4962', 4972'-4978' Bisti Gallup					25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction and Compensated Density Dual Spaced Neutron Logs					27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
8-5/8"		24#	355.29' KB	12-1/4"	250 sks (295 cuft) Class B w/2% CaCl
5-1/2"		15.5#	5073.20' KB	7-7/8"	400 sks (1560 cuft) Class B w/3% Econolite and 1/4#/sk cellophane flakes. 200 sks (236 cuft) Class B w/2% CaCl and 1/4#/sk cellophane flakes.
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
					2-3/8"
					DEPTH SET (MD) 4833'
					PACKER SET (MD) ---
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4872'-4886'		0.50"	29 holes	DEPTH INTERVAL (MD)	
4936'-4942'		0.50"	13 holes	4872'-4886'	
4956'-4962'		0.50"	14 holes	4936'-4942'	
4972'-4978'		0.50"	14 holes	4956'-4962'	
				4972'-4978'	
				AMOUNT AND KIND OF MATERIAL USED Acidized with 1500 gallons of 15% HCL. Fraced with 150,000# of 20/40 sand and 2758 bbls of slickwater	
33. PRODUCTION					
DATE FIRST PRODUCTION 9-28-85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 10-2-85	HOURS TESTED 24	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 22	GAS—MCF. 12
FLOW. TUBING PRESS.		CASING PRESSURE 50 psig	CALCULATED 24-HOUR RATE →	WATER—BBL. 4.4	GAS-OIL RATIO 543
				OIL GRAVITY-API (CORR.) 39	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					TEST WITNESSED BY
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
OCT 22 1985					
OIL CON. DIV.					
DIST. 3					
DATE October 15, 1985					

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	647'					
Pictured Cliffs	1212'					
Lewis	1412'					
Cliffhouse	1586'					
Menefee	2680'					
Pt. Lookout	3691'					
Mancos	3847'					
Gallup	4763'					

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH