

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

RECEIVED

2. NAME OF OPERATOR Hixon Development Company

OCT 07 1985

3. ADDRESS OF OPERATOR BUREAU OF LAND MANAGEMENT
P.O. Box 2810, Farmington, NM 87499 FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 420' FNL, 1870' FWL, Section 27, T 25N, R 12W

At top prod. interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO.

NM 22045

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Whee Whitney

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Bisti Gallup

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Section 27, T 25N, R 12W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED 8-20-85 16. DATE T.D. REACHED 8-24-85 17. DATE COMPL. (Ready to prod.) 9-21-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6330' GLE 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4899' KB 21. PLUG, BACK T.D., MD & TVD 4849' KB 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY XXX 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction and Compensated Density Dual Spaced Neutron Logs

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENT	AMOUNT PULLED
8-5/8"	24#	312.79' KB	12-1/4"	243 sks (271.67 cuft) Class B w/2% CaCl	
5-1/2"	15.5#	4983.18' KB	7-7/8"	400 sks (1560 cuft) Class B 3% D-79 and 1/4#sk cellophane flakes	200 sks (236 cuft) Class B w/2% CaCl and 1/4#sk cellophane flakes

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	4588' K.B.	None

31. PERFORATION RECORD (Interval, size and number)

4614'-4620' 0.44" 13 holes
4714'-4720' 0.44" 13 holes
4736'-4742' 0.44" 13 holes
4752'-4758' 0.44" 13 holes
4770'-4780' 0.44" 21 holes
4788'-4792' 0.44" 9 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4614'-4620'	Fraced with 150,000# 20-40
4714'-20', 4736'	sand and 2688 bbls slickwater
42', 4752'-58',	Acidized w/1760 gal 15% HCL
4770'-4780', 4788'-4792'	

33. PRODUCTION

DATE FIRST PRODUCTION 9-21-85 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 10-3-85 HOURS TESTED 24 CHOKE SIZE 3/4" PROD'N. FOR TEST PERIOD 75 OIL--BBL. 10.3 GAS--MCF. 0 WATER--BBL. 137

FLOW. TUBING PRESS. 25 psig CASING PRESSURE 25 psig CALCULATED 24-HOUR RATE 75 GAS--MCF. 10.3 WATER--BBL. 0 OIL GRAVITY-API (CORR.) 39

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used on Lease

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Bruce C. Delventhal TITLE Petroleum Engineer

DATE October 4, 1985

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Fruitland	478'					
Pictured Cliffs	1090'					
Lewis	1238'					
Cliffhouse	1512'					
Nenefee	2490'					
Pt. Lookout	3530'					
Mancos	3692'					
Upper Gallup	4600'					
Lower Gallup	4690'					