Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Maxico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TO	TRANSP	ORT OIL	AND NATURAL G	AS		ı
Openior Giant Exploration &		Well API No. 30-045-26462					
P.O. Box 2810, Farming	ton, New	Mexico	87499				
leason(s) for Filing (Check proper box)	Change in Transporter of: Oil Dry Gas Caninghead Gas Condensate			Other (Please expl	Effective July 1, 1990		
change of operator give name Hixo	n Develo	pment C	ompany,	P.O. Box 2810,	Farmingto	on, N.M. 874	99
I. DESCRIPTION OF WELL A	ND LEASE						<del> </del>
Whee Whitney	Well No.   Pool Name, Including			war Callun   State, to		Lease Lease No. deral or Fee NM 22045	
ocation Unit LetterC	.470	1120 Feet 1	rom TheN	orth Line and 1870	) Feet	From The West	Line
Section 27 Township	25N	Range	12W	, NMPM,	San Ju	an	County
II. DESIGNATION OF TRANS	SPORTER C	F OIL A	ND NATUI	RAL GAS			
ame of Authorized Transporter of Oil XX or Condensale				Address (Give address to which approved copy of this form is to be sent) PO Box 256, Farmington, NM 87499			
Giant Refining		7	v Gar	Address (Give address to	rarming which approved o	copy of this form is to be	177 : sen)
Name of Authorized Transporter of Casing	head Gas [_	or Dr	y Gas [	/TOCAL COLLEGE COLLEGE CO. TO F			
If well produces oil or liquids, jive location of tanks.				is gas actually connected?	When ?		
f this production is commingled with that f	rom any other le	ase or pool, g	give commungli	ng order number:			
V. COMPLETION DATA  Designate Type of Completion		il Well	Gas Well	New Well   Workover	Deepen	Plug Back   Same Res	'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.			Total Depth	_1	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth	
Perforations	<u> </u>			l		Depth Casing Shoe	
				CIENTENIC DECO	NRD		
	TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT	
HOLE SIZE	CASIN	G a TOBING					
V. TEST DATA AND REQUES	FOR ALI	OWABL	E d oil and must	be equal to or exceed top a	illomable for this	depth or be for full 24	hows.)
OIL WELL (Test must be after ro Date First New Oil Run To Tank	Date of Test	volume of too		Producing Method (Flow,	pwnp, gas lýt, e	ic.)	
Length of Test	Tubing Pressure			Casing Pressure		preside t	A F ()
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.		Jus- MC/ 3 1990	
				<u> </u>		OIL CON	DIA:
GAS WELL				Bbls. Condensate/MMCF		Gravity of Gravity	7
Actual Prod. Test - MCP/D	Length of Test			Buts. Condensativity of		Dio.	
lesting Method (pitot, back pr)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)		Choke Size	
VI. OPERATOR CERTIFICATE OF COMPLIANCE  Thereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above				OIL CONSERVATION DIVISION			
is true and complete to the best of my knowledge and belief.				Date Approved  By  Chicagon and Date Approved  A province of the control of the c			
Signature Aldrich L. Kuchera President				Title	<u> </u>	er et a source de la company	· · · · · · · · · · · · · · · · · · ·
(505) 326-3325				THIC			
Date				11		The second second second	كالمراجع المراجع المراجع

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

  1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Separate Form C-104 must be filed for each pool in multiply completed wells.