Form 3160-5 (November 1983) (Formerly 9-331)

UNITED STATES

SUBMIT IN TRIPLICATE*
(Other instructions on re-

Budget Bureau No. 1004-0135 Expires August 31, 1985

ARIMENT OF THE INTERIOR verse adde)	5. LEASE DESIGNATION AND SI
JREAU OF LAND MANAGEMENT	SF 878065

SF 078065
6. IN INDIAN, ALLOTTEE OR TRIBE NAME proposals.)
SEP 2 3 1985
8. PARM OR LEASE NAME
FARMINGTON RESOURCE AREA 9. WALL NO.
87499 1
ny State requirements.* 10. FIELD AND POOL, OR WILDCAT
Bisti Gallup
21, T 25N, R 12W NMPM 11. SMC, T, R., M., OR BLK. AND BURYBY OR ARMA
Sec. 21, T 25N, R 12W
DF, RT, GR, etc.) 12. COUNTY OF PARISH 13. STATE San Juan New Mexic
Nature of Notice, Report, or Other Data
SUBSEQUENT REPORT OF:
WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other)
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ent details, and give pertinent dates, including estimated date of starting any
y, 24#, J-55, 8rd, ST & C surface casing. Int and centralizers on top of 1st and 3rd K.B. Cemented surface casing using 150 sks CaCl. Cement circulated to surface. Shut
en e
OIL CON. DIV.
3
Petroleum Engineer DATE September 18, 19
PARTIE
A 11 - 1285

*See Instructions on Perene Side

FARMINATUR NEODOLUL AREA

Form 3160-5 (November 1983) (Folmerly 9-331)	UNITED STATES DEPARTMENT OF THE INTI	··· - · ·	Form approved. Budget Bureau No. 1004-0135 Expires August 1. 1985 5. LEASE DESIGNATION AND SERIAL NO. SF 078865	
	ORY NOTICES AND REPORT orm for proposals to drill or to deepen or pl use "APPLICATION FOR PERMIT—" for su		6. IF INDIAN, ALLOTTEE	
OIL XX GAS WELL 2. NAME OF OPERATOR Hixon Deve	other	SEP 30 19 85	8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, NM 87499		BUREAU OF LAND MANAGEMENT 9 FARMINGTON RESOURCE AREA	Renate Hixon 9. Wall No. 1	
See also space 17 below At surface	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* 10. FIELD AND POOL, OR Bisti Gallup 11. SEC., T., B., M., OR BISURYET OR ARMA 1980' FSL, 1840' FEL Section 21, T 25N, R 12W NMPM Sec. 21, T 25		LE, AND	
14. PERMIT NO.	15. ELEVATIONS (Show whether	er DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
14			San Juan	New Mexico
16.	Check Appropriate Box To Indicat	e Nature of Notice, Report, or C	Other Data	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON® CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING	DENT REPORT OF: REPAIRING WE ALTERING CAS ABANDONMENT	BING
Pressure surface w Ran Induc as follow Point Loo jts (4931 sks (1576 Tailed in phane fla Displaced	tested casing and BOP to 1 ith 7-7/8" bit on 9-8-85. tion Log and Compensated Ds: Pictured Cliffs-1142', kout-3552', Mancos-3712', .92') of 5-1/2", 15.5#, K-cu.ft.) Class "B" contain with 200 sks (236 cu.ft.) kes. Pumped total of 1812 cement with 115.5 BW. Cit at 4928.09' K.B. with PB	one details, and give pertinent dates, locations and measured and true vertice. One prilled 7-7/8" hole to be sity Dual Spaced Neut Lewis Shale-1258', Cli. Upper Gallup-4630', Low 155, 8rd, LT & C casing. Ing 3% Econolite and 1/4 Class "B" containing 2% cu.ft. of cement. Clearculated cement to surf. ID at 4883.42' K.B. Wel	Drilled out fr total depth of ron Log. Format ffhouse-1442', M er Gallup-4706'. Cemented casing 4#/sk cellophane % CaCl and 1/4#/ aned lines and d ace. Shutdown a	of starting any and zones perti- com under 4930'. cion tops Menefee-2504', Ran 116 g with 400 e flakes. /sk cello- dropped plug. and WOC. Letion.
18. I hereby certify that th	e foregoing is true and correct	Ol Petroleum Engineer	L CON. DIV DIST. 3	
(This space for Federal	or State office use)	Tectoream Bigineer	DATESepte	
APPROVED BYCONDITIONS OF APPI			DATE	Carlo Branco Care