SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(May 1963)	UNITE DEPARTMENT GEOLOG	5. LEABE DESIGNATION AND BERIAL NO. NM 25446 6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK DEEPEN DEEPEN PLUG BACK						7. UNIT AGREEMENT NAME	
	L X	DEEPEN [reog bas			
TYPE OF WELL OIL GAS WELL OTHER SINGLE ZONE ZONE					ILE	S. FARM OR LEASE NAME	
2. NAME OF OPERATOR						Betsy Geiger 9. WELL NO.	
	pment Company					1	
3. ADDRESS OF OPERATOR						10. FIELD AND POOL, OR WILDCAT	
P.O. Box 2810, Farmington, New Mexico 87499						Bisti Gallup EXT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 660' FNL, 330' FWL, Sec. 18, T25N, R12W						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zone						Dec. 18, T25N, R12W	
14 DISTANCE IN MILES A	ND DIRECTION FROM NEAR	ST TOWN OF TOS	T OFFICE		•	12. COUNTY OR PARISH 13. STATE	
	th of Farmingtor	-: N 10 P	ハかつて	· · · · · · · · · · · · · · · · · · ·		San Juan New Mexico	
13. DISTANCE FROM PROPOSED* LOCATION TO NEAREST				. OF ACRES IN LEASE		OF ACRES ASSIGNED THIS WELL	
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)						N 80	
18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED,			19. PROPOSED DEPTH 5120'		١ _	Rotary .	
OR APPLIED FOR, ON THI		ni regionalisti	!		1 100	22. APPROX. DATE WORK WILL START*	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) DRILLIAG OPERATIONS TO THE SUBJECT TO COMPENSATION WITH ACTION TO					November 30, 1984		
23.		ROPOSED CASI	NG ANI	CEMENTING PROGR		action is subject to administrative	
APPEC						pursuant to 30 CFR 290.	
12-1/4"	8-5/8"	24#		320'		150 Sacks	
7-7/8"	5-1/2"	15.5#		5120'		0 Sacks	
evalu Onsho	drill or deepen directiona	is of open Order No.	hole 1 dat	logs. Please	see at	It will be stached Control of the c	
24.	ii (Ke	uli,	Zen (1	Petroleum Engin	eer	September 10,198	
(This space for Federal or State office use)						APPROVED AS AMENDED	
PERMIT NO.				APPROVAL DATE		AD ANOLIS 1995	

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION

P. O. DOX 2088

Form C-102

CHERGY AIM MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501 All distances must be from the outer boundaries of the Section. Operator Well 140. Hixon Development Company Betsy Geiger Unit Letter Hanze 25 North 12 West San Juan Actual Footage Location of Well: North feet from the line and West feet from the Cround Level Elev. Producing Formation Dedicated Acreous: 6480 **GALLUP** BISTI GALLUP 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat liclow. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _____ Yes If answer is "no," list the owners and tract descriptions which have netually been consolidated. (Use reverse side o this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Division CERTIFICATION 660 I hereby certify that the information contained herein is true and complete to the Betsy Geiger #1 of my knowledge and belief. ALDRICH L. RECEIVED Position PETROLEUM ENGINEER Compony HIXON DEVELOPMENT COMPANY <u>September 6.</u> SEC. 18 Date Surveyed September 4, Registered Professional Engineer and/or Land Surveyor