Form 3160-5 (November 1983)

REPAIR WELL

(Other)

UNITED STATES

CHANGE PLANS

SUBMIT IN TRIPLICATE.

rorm approved. Budget Bureau No. 1004-0135 Expires August 31 1085

(F	· — —	DEPARTMENT OF THE INTERIOR Verse side) BUREAU OF LAND MANAGEMENT		5. LEASE DESIGNATION AND SERIAL NO. NM 25446			
	SUNDRY (Do not use this form form the Use "	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Tribal Trust					
1.	OIL X CAS WELL	OTHER	SEP 1 9 1985	7. UNIT AGREEMENT NA	ME		
2.	NAME OF OPERATOR			8. FARM OR LEASE NAM	(E		
	Hixon Develo	opment Company	BUREAU OF LAND MANAGEME	ur Betsy Geiger	r		
3.	ADDRESS OF OPERATOR FARMINGTON RESOURCE AR			9. WBLL NO.			
	P.O. Box 281	1					
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface			10. FIELD AND POOL, OR WILDCAT Bisti Gallup			
	660' FNL, 330' FWL, Section 18, T 25N, R 12W NMPM			Sec. 18, T 25N, R 12W			
14.	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)			12. COUNTY OR PARISH	-		
				San Juan	New Mexico		
16.	Ch	eck Appropriate Box To Indico	ate Nature of Notice, Report, or C	Other Data			
		OF INTENTION TO:		SUBSEQUENT REPORT OF:			
	TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	VELL		
	FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA			
	SHOOT OR ACIDIZE	ABANDON*	SHOOTING OF ACIDIZING	10100000			

(Nors: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

> Spudded well at 11:30 am on September 1, 1985. Drilled 12-1/4" hole to 338' KB. Ran 7 jts (298.37') of 8-5/8", 24#, J-55, 8rd ST & C surface casing. Installed guide shoe on 1st joint and centralizers on top of the 1st and 3rd joints. Casing set at 312.87' KB. Cemented surface casing using 190 sks (224 cu.ft.) Class "B" with 2% CaCl. Circulated cement to surface. Shut in well and WOC.

(Other) ____

Drilling Program

8. I hereby certify that the foregoing is true and correct					_
SIGNED Bruce C. Delventte		Petroleum Engineer	DATE	September 18,	_ 1985
(This space for Federal or State office use)		The second secon			=
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE _		DATE) FOR RECORD	
				0 0 T	

NMOCC

*See Instructions on Reverse Side

PARISHMENT RELOUNCE AREA