

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back or different test or
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		SEP 19 1985	
2. NAME OF OPERATOR Hixon Development Company		BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA	
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, NM 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL, 330' FWL, Section 18, T 25N, R 12W		8. FARM OR LEASE NAME Betsy Geiger	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Bisti Gallup	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T 25N, R 12W	
		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Drilling Progress</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pressure tested surface casing and BOP to 1000 psi for 30 minutes. Drilled out from under surface with 7-7/8" bit on 9-2-85. Drilled 7-7/8" hole to total depth of 5230'. Ran Induction Log and Compensated Density Dual Spaced Neutron Logs. Log tops as follows: Fruitland-835', Fruitland Coal-1366', Pictured Cliffs-1400', Lewis Shale-1541', Chacra-1716', Cliffhouse-2150', Menefee-2794', Pt. Lookout 3857', Mancos-4007', Upper Gallup-4932', and Lower Gallup-5006'. Ran 127 jts (5229.39') 5-1/2" 15.5#, K-55, ST & C, 8rd production casing. Cemented casing with 400 sks (1560 cu.ft.) Class "B" containing 3% Sodium metasilicate and 1/4#/sk cellophane flakes. Tailed in with 200 sks (236 cu.ft.) Class "B" containing 2% CaCl and 1/4#/sk cellophane flakes. Cleaned lines, dropped plug and displaced cement with 123.6 BW. Circulated cement spearhead to surface. Shutdown and WOC. Casing set at 5227.31' with PBD at 5182.17' K.B. Well awaiting completion.

SEP 26 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Bruce C. Delventhal TITLE Petroleum Engineer DATE September 18, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RM000

*See Instructions on Reverse Side