

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(See other In-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other **RECEIVED**

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other

2. NAME OF OPERATOR  
JEROME P. McHUGH

3. ADDRESS OF OPERATOR  
P O Box 809, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1860 FSL - 1680 FWL  
At top prod. interval reported below  
At total depth

14. PERMIT NO. DATE ISSUED  
8-29-85

5. LEASE DESIGNATION AND SERIAL NO.  
NM 42421

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Anabel B

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
Duffers Pt. Gallup Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 27, T25N, R8W, NMPM

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

15. DATE SPUDDED 9-28-85  
16. DATE T.D. REACHED 10-12-85  
17. DATE COMPL. (Ready to prod.) \*1-23-86  
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 7201' GL; 7215' KB  
19. ELEV. CASINGHEAD 7201' GL

20. TOTAL DEPTH, MD & TVD 7175' KB  
21. PLUG, BACK T.D., MD & TVD 7129'  
22. IF MULTIPLE COMPL., HOW MANY\* ---  
23. INTERVALS DRILLED BY TD  
ROTARY TOOLS  
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
6068-7035' Gallup/Dakota

25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
Dual Ind./SFL, FDC Neutron, GR-CCL

27. WAS WELL CORRED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	273' KB	12-1/4"	177 cf class B w/ 2% CaCl <sub>2</sub> w/ 1/2#/sk celloflk.	---
4-1/2"	10.5 & 11.6	7174' KB	7-7/8"	See reverse.	---

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	7044' KB	---

31. PERFORATION RECORD (Interval, size and number)  
See reverse

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6068-7035'	500 gal. 7 1/2% Fe-HCl
	81,770 gal. 30# gel water
	98,000E 20/40 sand

33.\* PRODUCTION

DATE FIRST PRODUCTION \*1-23-86  
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Swab test - Plan to pump  
WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-29-86	12	2"	→	65	40 est.	5 (frac)	615

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
0	350 psi	→	130	80 est.	10 (frac)	42°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Vented during test; to be sold.

TEST WITNESSED BY  
Hazen

35. LIST OF ATTACHMENTS \*Date of 1st new oil to tank during completion operation  
ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED James S. Hazen TITLE Field Supt. DATE FEB 20 1986  
FEB 20 1986

\*(See Instructions and Spaces for Additional Data on Reverse Side) FARMINGTON RESOURCE AREA