

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator: DUGAN PRODUCTION CORP. Well API No. Address: P.O. Box 420, Farmington, NM 87499 Reason(s) for Filing: Change in Operator Effective 6-1-92

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Anabel B Well No. 1 Pool Name: Dufers Point Gallup DK Kind of Lease: State (Federal or Fee) Lease No. NM 42421 Location: Unit Letter K, 1860 Feet From The South Line and 1680 Feet From The West Line

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil: Giant Refining, Inc. Address: P.O. Box 256, Farmington, NM 87499 Name of Authorized Transporter of Casinghead Gas: Dugan Production Corp. Address: P.O. Box 420, Farmington, NM 87499

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth

TUBING, CASING AND CEMENTING RECORD

Table with 4 columns: HOLE SIZE, CASING & TUBING SIZE, DEPTH SET, SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or for full 24 hours.)

Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Jim L. Jacobs Geologist Title: 6/15/92 Date: 325-1821 Telephone No.

OIL CONSERVATION DIVISION

JUN 16 1992

Date Approved: JUN 16 1992 By: [Signature] SUPERVISOR DISTRICT #3 Title:

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.