

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 42422

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Anabel A

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Duffers Pt. Gallup Dakota

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 28, T25N, R8W, NMPM

12. COUNTY OR
PARISH

San Juan

13. STATE

NM

1a. TYPE OF WELL:

OIL
WELL ☒

GAS
WELL ☐

DRY ☐

Other ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒

WORK
OVER ☐

DEEP-
EN ☐

PLUG
BACK ☐

DIFF.
RESVR. ☐

Other ☐

2. NAME OF OPERATOR

JEROME P. McHUGH

3. ADDRESS OF OPERATOR

P O Box 809, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

540' FSL 530' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

8-29-85

15. DATE SPUDDED

10-14-85

16. DATE T.D. REACHED

10-29-85

17. DATE COMPL. (Ready to prod.)

*1-20-86

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

7330' GL; 7344' KB

19. ELEV. CASINGHEAD

7330' GL

20. TOTAL DEPTH, MD & TVD

7257'

21. PLUG, BACK T.D., MD & TVD

7205'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6173-7149', Gallup Dakota

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Ind./SFL, FDC Neutron, GR-CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	272' KB	12-1/4"	177 cf class B w/ 2% CaCl w/ 1/4#/sk celloflk.	---
4-1/2"	11.6 & 10.5	7227' KB	7-7/8"	See reverse.	---

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-3/8"	7162' KB	---

31. PERFORATION RECORD (Interval, size and number)

See reverse.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6173-7149'	1,680 gal. 7 1/2% Fe-HCl
	73,500 gal. 30# gel water
	98,000# 20/40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
*1-20-86		Swab test - Plan to pump				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-1-86	8	2"	→	16	15 est.	2 (frac)	938
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
0	375 psi	→	48	45 est.	6 (frac)	42°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented during test; to be sold

TEST WITNESSED BY

Hazen

35. LIST OF ATTACHMENTS *Date of 1st new oil to tank during completion operations

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Field Supt.

James S. Hazen

FEB 20 1986
DATE 2/11/86

FARMINGTON RESOURCE AREA