

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		2. NAME OF OPERATOR JEROME P. McHUGH		3. ADDRESS OF OPERATOR P O Box 809, Farmington, NM 87499		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 540' FSL - 530' FEL		5. LEASE DESIGNATION AND SERIAL NO. NM 42422		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7330' GL; 7344' KB		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Anabel A		9. WELL NO. 1		10. FIELD AND POOL, OR WILDCAT Duffers Pt. Gallup Dakota	
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T25N, R8W, NMPM		12. COUNTY OR PARISH San Juan		13. STATE NM			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) TD, 4½" csg. & cement. <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reached TD of 7257' on 10/29/85.

See attached for details of 4½" casing and cement.

RECEIVED
NOV 08 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED James S. Hazen

TITLE Field Supt.

DATE 11/4/85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

JEROME P. McHUGH
Anabele A #1

Rigged up and laid down drill pipe and collars. Rigged up and ran 5990' of 4½", 11.6#, K-55, casing and 1269' of 4½", 10.5#, J-55, casing. Differentially stuck string 30' off TD. Unable to unstick string with full returns. Casing set at 7227' KB.

Rigged up and cemented 1st stage with 10 bbl. mud flush followed by 400 sx of 50/50 poz with 2% gel, 6¼#/sk gilsonite & ¼#/sk flowseal (556 cf). Plug down at 5:30 PM, 10/30/85. Float did not hold. W.O.C. 1 hr. Opened DV tool at 5149' at 6:45 PM. Circulated with rig pump for 2 hrs.

Cemented 2nd stage with 10 bbl. mud flush followed by 275 sx 65/35 poz with 12% gel & ¼#/sk flowseal tailed by 225 sx 50/50 poz with 2% gel, 6¼#/sk gilsonite & ¼#/sk flowseal (1033 cf). Plug down at 9:45 PM. DV tool closed. Opened DV tool at 2727' and circulated with rig pump.

Cemented 3rd stage with 10 bbl. mud flush followed by 375 sx 65/35 poz with 12% gel and ¼#/sk flowseal (983 cf). Plug down at 11:50 PM. DV tool closed. Full returns throughout all 3 stages with 20 bbls. cement circulated to surface.

Rigged down BOP, set slips, cut off casing and released rig at 4:00 AM, 10/31/85.