4 NMOCD 1 File State of New Mexico

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Appropriate District Office1 — Fullerton Energy, Minerals and Natural Resources Department DISTRICT!

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWARI F AND AUTHORIZATION

I.			L AND NATURAL G					
Operator	EARD WHO THE	API No.						
DUGAN PRODUCTION CORP.						·····		
Address  D. O. Boy 1120 Four	ington NII 0	71100						
P.O. Box 420, Farm Reason(s) for Filing (Check proper box)		7499	Other (Please exp	dain)	<del></del>		<del></del>	
New Well								
Recompletion Unit Dry Gas Effective 6-1-92								
Change in Operator	Casinghead Gas X	Condensate		· · · · · · · · · · · · · · · · · · ·	<del></del>			
		lugh & Ass	oc., P.O. Box	809, F	<u>'armingt</u>	on, Ni	1 87499	
II. DESCRIPTION OF WELL Lease Name		ing Formation Kind		of Lease	(Lease Lease No.			
Anabel A	Well No.   Pool Name, Included   1   Dufers   1				Federal or Fee	_	2422	
Location						<u> </u>		
Unit Letter P	:540	_ Feet From The _	South Line and 530	<u>)                                    </u>	et From The	East	Line	
Section 28 Townsh	nip 25N	Range 8W	, NMPM,	San J	uan	·	County	
III. DESIGNATION OF TRAN	NSPORTER OF O		RAL GAS	<del></del>				
Name of Authorized Transporter of Oil Giant Refining, I	Address (Give address to which approved copy of this form is to be sent)							
Name of Authorized Transporter of Casin	P.O. Box 256, Farmington, NM 87499  Address (Give address to which approved copy of this form is to be sent)							
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas Duqan Production Corp.			P.O. Box 420, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks.	oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When?							
If this production is commingled with that		<del> </del>	ling order number:					
IV. COMPLETION DATA								
Designate Type of Completion		i	New Well   Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay Tubing Depth					
Perforations	1	Depth Casing Shoe						
	TURING	CASING AND	CEMENTING RECOR	RD	!			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
	<del> </del>							
V. TEST DATA AND REQUES			<u></u>		<del> </del>			
	T	of load oil and must	be equal to or exceed top all. Producing Method (Flow, pr	owable for this	depth or be for	full 24 how	3) Th	
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pi	ump, gas tyt, <b>e</b>	U L U			
Length of Test	Tubing Pressure		Casing Pressure		JUN1 8 1992			
Actual Prod. During Test	Oil - Bbls.		Water - Bbls		OL CON. DIV.			
GAS WELL	<u> </u>					ST. 3		
			Bbls. Condensate/MMCF	Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size			
					<u></u>			
VI. OPERATOR CERTIFICATE OF COMPLIANCE			OIL CONSERVATION DIVISION					
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above			JUN 1 6 1992					
is true and complete to the best of my h	Date Approved							
Land & Land	3110							
Significante Jacobs	SUPERVISOR DISTRICT #3							
Printed Name Title			Title					
6/15/92	32 Tale	5-1821	*					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.