Form 3160-5 (November 1983) (Formerly 9-331)

UNITED STATES DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

UREAU OF LAND MANAGEMENT	NOO-C-14-20-5578
NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OF TRIBE NA

4. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH SAN JUAN New Me: Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: EUBSBQUENT REPORT OF: WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE SHOOT OR ACIDIZE ABANDON* CHANGE PLANS (Other) OTHER DATE SHOOT OR ACIDIZING ABANDONNENT* (Other) OTHER DATE SHOOT OR ACIDIZING ABANDONNENT* (Other) OTHER DATE SHOOT OR ACIDIZING ABANDONNENT* (Other) (Other) OTHER DATE SHOOT OR ACIDIZING ABANDONNENT* (Other) (Other) OTHER DATE SHOOT OR ACIDIZING ABANDONNENT* (Other)	BUREAU OF LAND MANAGEMENT	NOO-C-14-20-5578
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REPAIR WELL (Other) (Other) (Other) (Other) (Other) (Other) (Other) (Other) (Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 7. Describe Proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones per ment to this work.) Spudded well at 10:30 am on September 13, 1985. Drilled 12-1/4" hole to 302' K.I Ran 7 joints (280.06') of 8-5/8", 24#, J-55, 8rd, 3T & C surface casing. Install guide on 1st joint and centralizer on top of 1st and 3rd joints. Casing set at 294.06' K.B. Cemented surface casing using 175 sks (206.5 cu.ft.) Class "B" cemer containing 2% CaCl. Cement circulated to surface. Shut in well and WOC 12 hours.	FRACTURE TREAT MULTIPLE COMPLETE	T
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7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones per nent to this work.) Spudded well at 10:30 am on September 13, 1985. Drilled 12-1/4" hole to 302' K.I. Ran 7 joints (280.06') of 8-5/8", 24#, J-55, 8rd, 3T & C surface casing. Install guide on 1st joint and centralizer on top of 1st and 3rd joints. Casing set at 294.06' K.B. Cemented surface casing using 175 sks (206.5 cu.ft.) Class "B" cement containing 2% CaCl. Cement circulated to surface. Shut in well and WOC 12 hours of the surface casing containing 2% CaCl. Cement circulated to surface.	REPAIR WELL CHANGE PLANS	(Other) Drilling Progress XX
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones per proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones per proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones per proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones per proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones per proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones per proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones per proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones per proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones per proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones per proposed and true vertical depths for all markers and sones per proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones per proposed work. If well is directionally drilled, give subsurface locations and true vertical depths for all markers and sones per proposed work. If well is directionally drilled, give subsurface locations and true vertical depths for all markers and sones per pro	(Other)	(Note: Report results of multiple completion on Well
SEP301985 U	Ran 7 joints (280.06') of 8-5/8", 24#, guide on 1st joint and centralizer on 294.06' K.B. Cemented surface casing a	J-55, 8rd, ST & C surface casing. Installed top of 1st and 3rd joints. Casing set at using 175 sks (206.5 cu.ft.) Class "B" cement to surface. Shut in well and WOC 12 hours
SEP301985 U		
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8. I hereby certify that the foregoing is true and correct	8. I hereby certify that the foregoing is true and correct	
	a . a . d	oleum Engineer DATE September 19.

1 (This space for Federal or State office use) APPROVED BY _ TITLE DATE CONDITIONS OF APPROVAL, IF ANY: 1995

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowing of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.