

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back a well or to re-  
use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐  
2. NAME OF OPERATOR  
Hixon Development Company  
3. ADDRESS OF OPERATOR  
P.O. Box 2810, Farmington, NM 87499  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
660' FSL, 1980' FWL, Section 22, T 25N, R 12W NMPM  
14. PERMIT NO.  
15. ELEVATIONS (Show whether DF, RT, GR, etc.)

SEP 23 1985

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.  
NOO-C-14-20-5578  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Navajo Allotted  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Joe Hixon  
9. WELL NO.  
1  
10. FIELD AND POOL, OR WILDCAT  
Bisti Gallup  
11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
Section 22, T 25N, R 12W  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) Drilling Progress ☒  
(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded well at 10:30 am on September 13, 1985. Drilled 12-1/4" hole to 302' K.B. Ran 7 joints (280.06') of 8-5/8", 24#, J-55, 8rd, ST & C surface casing. Installed guide on 1st joint and centralizer on top of 1st and 3rd joints. Casing set at 294.06' K.B. Cemented surface casing using 175 sks (206.5 cu.ft.) Class "B" cement containing 2% CaCl. Cement circulated to surface. Shut in well and WOC 12 hours.

RECEIVED  
SEP 30 1985  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Bruce C. Delventhal

TITLE Petroleum Engineer

DATE September 19, 1985

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

ACCEPTED FOR RECORD

SEP 27 1985

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

NMOCC

BY \_\_\_\_\_