

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		2. NAME OF OPERATOR Hixon Development Company		3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, NM 87499		4. LOCATION OF WELL (Report location clearly and in accordance with instructions)* At surface 660' FSL, 1980' FWL, Station 22, T 25N, R 12W NMPM At top prod. interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. N00-C-14-20-5578		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESRV. <input type="checkbox"/> OTHER <input type="checkbox"/>		14. PERMIT NO. BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		DATE ISSUED OCT 16 1985		15. DATE SPUDDED 9-13-85		16. DATE T.D. REACHED 9-18-85		17. DATE COMPL. (Ready to prod.) 10-8-85	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6338' GR		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 4934'		21. PLUG BACK T.D., MD & TVD 4884.33'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY N/A	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4630'-4640', 4738'-4748', 4760'-4768', 4776'-4786', 4794'-4804', 4812'-4820' Bisti Gallup		25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Induction and Compensated Density Dual Spaced Neutron		27. WAS WELL CORED NO		28. CEMENTING RECORD 175 sks (206.5 cuft) Class B w/2% CaCl 400 sks (1576 cuft) Class B w/3% Econolite & 1/4#/sk cellophane flakes. 200 sks (236 cuft) Class B w/2% CaCl & 1/4#/sk cellophane flakes.		29. LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)	
30. TUBING RECORD SIZE DEPTH SET (MD) PACKER SET (MD) 2-3/8" 4584' KB		31. PERFORATION RECORD (Interval, size and number) 4630'-4640' 0.44" 21 holes 4738'-4748' 0.44" 17 holes 4760'-4768' 0.44" 21 holes 4776'-4786' 0.44" 21 holes 4794'-4804' 0.44" 21 holes 4812'-4820' 0.44" 17 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 4630'-4640', 4738'-4748' Acidized w/1750 gallons 4748', 4760'-4768', 15% HCL acid 4776'-4786', 4794'-4804' Fraced w/200,000# 20/40 Brady 4804', 4812'-4820' sand and 3702 bbls slickwater		33.* PRODUCTION DATE FIRST PRODUCTION 10-8-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing DATE OF TEST 10-14-85 HOURS TESTED 24 CHOKE SIZE 3/4" PROD'N. FOR TEST PERIOD OIL—BBL. 50 GAS—MCF. 23 WATER—BBL. 4.6 GAS-OIL RATIO 460 FLOW. TUBING PRESS. 25 psig CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. 50 GAS—MCF. 23 WATER—BBL. 4.6 OIL GRAVITY-API (CORR.) 39					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used on Lease		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED [Signature] TITLE Petroleum Engineer DATE OCT 16 1985 FARMINGTON RESOURCE AREA							

ACCEPTED FOR RECORD

OCT 16 1985
October 15, 1985

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	DEPTH	
					MEAS. DEPTH	TRUE VERT. DEPTH
ictured Cliffs	1122'					
ewis	1254'					
liffhouse	1430'					
enefee	2494'					
t. Lookout	3546'					
ancos	3709'					
allup	4626'					