

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
N00-C-14-20-5578

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Allotted

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Joe Hixon

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Bisti Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 22, T 25N, R 12W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

SEP 30 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Hixon Development Company

3. ADDRESS OF OPERATOR
P.O. Box 2810, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL, 1980' FWL Section 22, T 25N, R 12W NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6338' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Drilling Progress

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pressure tested BOP and surface casing to 600 psi for 30 minutes. Drilled out from under surface with 7-7/8" bit on September 14, 1985. Drilled 7-7/8" hole to 4934' K.B. Ran Induction and Compensated Density Dual Spaced Neutron Logs. Log tops as follows: Pictured Cliffs-1122', Lewis 1254', Cliffhouse-1430', Menefee-2494', Pt. Lookout-3546', Mancos-3709', Upper Gallup-4626', Lower Gallup-4704'.

Ran 123 joints (4928.05') 5-1/2", 15.5#, K-55, 8rd, LT & C casing. Cemented casing with 400 sks (1576 cu.ft.) Class "B" cement containing 3% Econolite and 1/4#/sk cellophane flakes. Tailed in with 200 sks (236 cu.ft.) Class "B" cement containing 2% CaCl and 1/4#/sk cellophane flakes. Cleaned lines, dropped plug and displaced cement with 118 3W. Pumped total of 1812 cu.ft. of cement. Casing set at 4927.30' K.B. and PBD at 4884.33' K.B. Cement top at 250' K.B. by temperature survey. Well awaiting completion.

RECEIVED

OCT 07 1985

OIL CON. DIV.

DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Bruce E. Delventhal

TITLE Petroleum Engineer

DATE September 27, 1985

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

1985

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC