

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP EN PLUG BACK DIFF. RESVR Other

RECEIVED

2. NAME OF OPERATOR
Hixon Development Company

NOV 07 1985

3. ADDRESS OF OPERATOR
P.O. Box 2810, Farmington, NM 87499

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FNL 660' FWL, Section 26, T25 N R 12W NMPM

At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED
12. COUNTY OR PARISH San Juan 13. STATE New Mexico

15. DATE SPUDDED 9-18-85 16. DATE T.D. REACHED 9-23-85 17. DATE COMPL. (Ready to prod.) 10-25-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6330' GLE 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4902' KB 21. PLUG, BACK T.D., MD & TVD 4848.50' KB 22. IF MULTIPLE COMPL. HOW MANY* N/A 23. INTERVALS DRILLED BY N/A ROTARY TOOLS XXX CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 4608'-4618', 4714'-4724', 4744'-4760', 4774'-4784', 4792'-4800' 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction and Compensated Density Dual Spaced Neutron 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	294.52'	12-1/4"	180 sks (212.40 cuft) Class B/with 2% CaCl	
5-1/2"	15.5#	4891.69'	7-7/8	See Attached	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4581' K.B.	

31. PERFORATION RECORD (Interval, size and number)

Interval	Size	Number
4608'-4618'	0.44"	21 holes
4714'-4724'	0.44"	21 holes
4744'-4760'	0.44"	33 holes
4774'-4784'	0.44"	21 holes
4792'-4800'	0.44"	17 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4608'-4618', 4714'-4724', 4744'-4760', 4774'-4784', 4792'-4800'	Acidized with 1600 gallons of 15% HCL. Fraced with 200,000# of 20/40 sand and 3936bbls slick water

33.* PRODUCTION

DATE FIRST PRODUCTION 10-25-85 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
11-5-85	24	1/4"		88	49	2.4	557

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
	23		88	49	2.4	39

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used on Lease TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Cementing Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Cecil E. ...* TITLE Petroleum Engineer DATE November 6, 1985

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	453'					
Pictured Cliffs	1112'					
Lewis	1252'					
Cliffhouse	1143'					
Menefee	2506'					
Pt. Lookout	3486'					
Mancos	3684'					
Gallup	4598'					

28. Production casing cemented with 400 sks (1560 cuft) Class "B" containing 3% (Sodium Metasilicate) and 1/4# sk cellophane flakes. Tailed in with 200 sks (236 cuft) Class "B" containing 2% CaCl_2 and 1/4#/sk cellophane flakes.