

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No: 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF-078309

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Brannon Federal

9. WELL NO.
2-E

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OF AREA

Section 29 T25N-R9W

12. COUNTY OR PARISH 13. STATE
San Juan New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JAN 08 1986

BUREAU OF LAND MANAGEMENT
SANDSTONE RESOURCE AREA

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

BHP Petroleum (Americas), Inc.

3. ADDRESS OF OPERATOR

P. O. Box 3280 Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with app. See also space 17 below.)
At surface

1820' FSL & 1490' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR-5752'; KB-5764'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was spudded at 6:00 P.M. 1-2-86. Drld 12 1/4" hole to 322'. Ran 8 jts 8 5/8" 24# K-55 ST&C to 315'. Cmt'd with 250 sx Class "B" cmt with 2% CaCl₂ and 1/4#/sx Flocele. Plug down at 12:45 A.M. 1-3-86. Good circulation throughout. Circulated 5 bbls (28.1 ft³) cmt to surface. W.O.C. 12 hrs.

NU BOP. Pressure tested BOP and casing to 1000 psi-Held O.K.

Drld ahead 7 7/8" hole at 3220' on 1-5-86.

18. I hereby certify that the foregoing is true and correct

SIGNED

Paul Bertoglio
Paul Bertoglio

TITLE Petroleum Engineer

DATE

1-6-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC