

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078309

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Brannon Federal

9. WELL NO.

2-E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 29 T25N-R9W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

BHP Petroleum (Americas), Inc.

3. ADDRESS OF OPERATOR

P.O. Box 3280, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1820' FSL & 1490' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

G.R. 5752'; KB 5764'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Well History

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drld 7-7/8" hole to 6606' (T.D.) @ 8:00 A.M. 1-10-86. Circ hole. TOOH. Ran DIL from 6606' to 315' and FDC-CNL from 6606'-5284'. LD collars. TIH w/DP. Circ hole. TOOH. LDDP. Ran 162 jts new 4-1/2" 10.5# K-55 ST&C to 6590'. Hit fill and plugged csg. Perforated float collar w/4-1/2" shots. Washed csg down to 6605'.
Cmt'd 1st stage w/670 sx (824.1 ft³) of 50-50 pozmix w/2% gel, 10% salt, 1/4#/sx Celloflake, 0.5% D-31, 0.5% FL19, and 1% R-5. Good circ throughout. Plug down @ 8:00 P.M. 1-11-86. Opened stage tool @ 4557'. Circ 25 bbls (140.4 ft³) to surface. Circ 3 hrs.
Cmt'd 2nd stage w/670 sx Class "B" w/3% Lo Dense and 1/4# Celloflake (1883 ft³) followed by 100 sx (118 ft³) of Class "B" w/1/4#/sx Celloflake. Good circ. throughout. Circ 35 bbls (196.5 ft³) of cmt to the surface. Plug down @ 11:45 P.M. 1-11-86.
Rig released @ 3:00 A.M. 1-12-86.
W.O.C.T.

RECEIVED
JAN 30 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Paul Bertoglio
Paul Bertoglio

TITLE Petroleum Engineer

DATE

1-14-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMCCD

*See Instructions on Reverse Side