

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
BHP Petroleum (Americas), Inc.

3. ADDRESS OF OPERATOR
P.O. Box 3280, Casper, Wyoming 82602 BUREAU OF LAND MANAGEMENT

4. LOCATION OF WELL (Report location clearly and in accordance with any State Land Use Resource Area
See also space 17 below.)
At surface
1820' FSL & 1490' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
G.R. 5752'; K.B. 5764'

5. LEASE DESIGNATION AND SERIAL NO.
SF-078309

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Brannon Federal

9. WELL NO.
2-E

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Section 29 T25N-R9W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion History

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MI RUCT 1-29-85. NU BOP. Drld out D.V. tool and cmt to 6531'. Ran GR-CCL-CBL log. Swabbed fluid level to 4500'. Perf'd Dakota @ 6405'-10', 6413'-28', and 6436'-43' w/1 JSPF. Broke down each perf w/25 gals 7-1/2% HCl - FE acid w/PPIP tool. Swabbed back acid. TOOH. Frac'd down casing at 26 BPM w/70,000 gals 30# cross linked gel w/122,240# 20-40 sand. TIH w/tbg. Tagged sand @ 6434'. Circulated out sand to 6476'. Swabbed well. TIH and cleaned out sand to 6528'. PU and landed 199 jts 2-3/8" tubing @ 6447'. ND BOP. NU wellhead. Swabbed well and kicked off flowing. RD MOCT 2-10-86. Flowed back frac until well cleaned up. SI well 2-13-86 for 7-day buildup. Final SICP - 1640 psi, SITP - 1610 psi. RU testers. Opened well up for 3 hrs thru a 1/2" choke nipple. Final SICP - 640 psi, FTP - 280 psi. Final rate 1754 MCFD. SI well, waiting on pipeline.

RECEIVED
MAR 13 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Paul C. Bertogio

TITLE Petroleum Engineer

DATE

3-4-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

MMOCC