Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Justi uctions at Hottom of Page

PISTUICE II PISTUICE III PISTUICE III

OIL CONSERVATION DIVISION P.O. Box 2088 Sama Pe, New Moxico B/2011 2011 DISTRICT III 1000 Rio Brazas Rd., Aziec, NM 87410

1.	REQ	UEST F	OR ALI	LOWAL	JLE AND	AUTHORI	ZATION			
Operator		TO IRA	ANSPC	PRT OIL	AND NA	TURAL GA				
NERRION OIL & GAS CORPORATION						Well API No.				
P. O. BOX 840, FARMING Reason(s) for Liling (Check proper box)	GTON, 1	NEW MEX	CICO 8	87499	peg j					
New Well		Change in	Травуюц	er of:		or (Please expla	•			
Recompletion	Oil	[X]	Dry Gas	[]-		Effec	tive 3/	1/90		
Change in Operator	Casinghe	ad Gas	Condens	ate []						
If change of operator give name and address of previous operator										
II. DESCRIPTION OF WELL Lease Name	AND LE		1:							* ****
Yucca Com	Well No. Pool Name, Including							of Lease No.		
Location	· · ·	11	Dure	rs Poi	int Galli	up-Dakota	a State,	Federal or Lice	LG-34	196
Unit Letter H	_ : <u>1</u>	850	. Feet Fron	n The _N	lorth Line	and) Fe	et From The	East	1.6
Section 2 Township	25	<u>N</u>	Range	9) <u>W</u> , и	dPM,	San	Juan		County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTI	OF OF O		NATU		e address to wh	sich apprenuet	come of this form	in to be some	
Meridian Oil, Inc. Name of Authorized Transporter of Casinghead Gas ["] or Dry Gas [Address (Give address to which approved copy of this form is to be sent) P.O. Box 4289, Farmington, New Mexico 87499 Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. R ₁ H 2 25N 9W		Rge.	In gas actually	connected?	When	When 7			
If this production is commingled with that I	roin any ot	her lease or	pool, give	commingli	ing order numb	et:	J 			
Designate Type of Completion	- (X)	Oil Well	Ga	6 Well	New Well	Workover	Deepen	Plug Back Sar	ne Res'v	Diff Reas
e Spudded Date Compl. Ready to Prod.					Tötal Depih		l	[Р.в.т.р.	· · ·	1
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay Tubing Depth					
Perforations					Depth Casing Sluce					
		HIDING	CASINI	C. AND	CYCA ALS PARIS	IC DECON				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE					DEPTH SET	<u> </u>	SACKS CEMENT		
							•			
V. TEST DATA AND REQUES	T FOR A	ALLOW.	ABLE	· -=				l <u>.</u> . <u>.</u>		
	be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lyf, etc.)									
Length of Test	Tubing Pressure				Casing Pressu			Choke Size		
Actual Prod. During Test				Water - Bbls.						
The Free Free Free Free Free Free Free Fr	Oil - Bbls.	•			Water - Bbls.			Ow- WCE	,	
GAS WELL	1				l		E d W	FEB28	1390	.
Actual Prod. Test - MCI/D	Length of	Test			libis. Condeni	sale/MMCF		HE CON	CIIN ATO I V	
lesting Method (pitot, back pr.)	Tubing Pressure (Shut in)				Casing Pressu	re (Shut-in)		Choke DIST.		
VI. OPERATOR CERTIFICA	TE OF	COMP	I IANO		1					
hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					EED 9.9 1000					
the 10					Δ					
Signature Steven S. Dunn Operations Manager					By 3.1) Our					
Printed Name Title					Title SUPERVISOR DISTRICT #3					
10ate (505) 327-9801 Date Telephone No.										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Ryle 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.