

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 3496	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Merrion Oil & Gas Corporation		8. Farm or Lease Name Yucca Com
3. Address of Operator P. O. Box 840, Farmington, New Mexico 87499		9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1850</u> FEET FROM THE <u>North</u> LINE AND <u>790</u> FEET FROM <u>East</u> THE <u>2</u> LINE, SECTION <u>25N</u> TOWNSHIP <u>9W</u> RANGE <u>9W</u> NMPM.		10. Field and Pool, or Wildcat Dufers Point Gallup Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6481' GL		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to change cementing plan for 4-1/2" long string. Will 2 Stage cement. 1st Stage will remain the same, with 450 sx Class H 2% Gel to cover Dakota and Gallup. Second Stage with tool at 4754' KB will consist of 700 sx Class B 2% D-79 (1442 cu. ft.) followed by 100 sx Class H (122 cu. ft.) 2% gel to cover Mesaverde, Lewis, Pictured Cliffs, Fruitland, Ojo Alamo. Estimated top of cement is at the surface.

(Per verbal approval by Mr. Frank Chavez on 12/19/85.)

RECEIVED  
DEC 20 1985  
OIL CON. DIV.)  
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank Chavez TITLE Operations Manager DATE 12/19/85

Original Signed by FRANK T. CHAVEZ

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 20 1985

CONDITIONS OF APPROVAL, IF ANY: